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State of New Mexico

Form C-102

Energy, Minerals & Natural Resources Depaying 2018 Revised August 1, 2011 Submit one copy to appropriate OIL CONSERVATION DIVISION

District Office

1220 South St. Francis DDISTRICT II-ARTESIA O.C.D. Santa Fe, NM 87505

☐ AMENDED REPORT

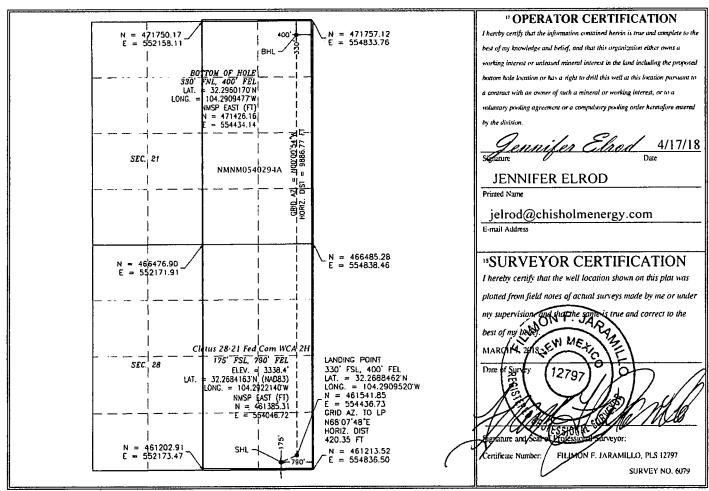
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0/5-454	99 98220	PURPLE SAGE; WOLFCAMP		
Property Code 322850	'Pro CLETUS 28	' Well Number		
OGRID No. 372137	•	erator Name RGY OPERATING, LLC	⁹ Elevation 3338.4	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	23 S	26 E		175	SOUTH	790	EAST	EDDY
			" B	ottom He	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	23 S	26 E	į	330	NORTH	400	EAST	EDDY
¹² Dedicated Acre	s ¹³ Joint	or Infill	Consolidation	1 Code		· · · · · · · · · · · · · · · · · · ·	15 Order No.		
640							401/		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ruf 11-07-18 11-8-18



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



APD ID: 10400029627 Submission Date: 05/17/2018

Operator Name: CHISHOLM ENERGY OPERATING LLC

Well Name: CLETUS 28-21 FED COM WCA Well Number: 2H

Well Type: CONVENTIONAL GAS WELL Well Work Type: Drill

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Show Final Text

Section 1 - Geologic Formations

Formation			True Vertical	Measured			Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	
1	LAMAR	3384	1742	1742	LIMESTONE	NONE	No
2	DELAWARE	1497	1887	1887	SHALE,SANDSTONE,SI LTSTONE	NATURAL GAS,OIL	No
3	BONE SPRING	-1862	5246	5246	LIMESTONE, SHALE	NATURAL GAS,OIL	No
4	BONE SPRING 1ST	-2814	6198	6198	SHALE,SANDSTONE,SI LTSTONE	NATURAL GAS,OIL	No
5	BONE SPRING 2ND	-3122	6506	6506	SHALE,SANDSTONE,SI LTSTONE	NATURAL GAS,OIL	No
6	BONE SPRING 3RD	-4863	8247	8247	SHALE,SANDSTONE,SI LTSTONE	NATURAL GAS,OIL	No
7	WOLFCAMP	-5235	8619	8619	LIMESTONE,SHALE,SIL TSTONE	NATURAL GAS,OIL	No
8	WOLFCAMP	-5331	8715	8715		NATURAL GAS,OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 12500

Equipment: Rotating head, Mud Gas Separator, Flare Line, Remote Kill Line

Requesting Variance? YES

Variance request: WE PROPOSE UTILIZING A CACTUS SPEED HEAD MULTI-BOWL WELLHEAD FOR THIS WELL. PLEASE SEE ATTACHED DIAGRAM AND PRESSURE TESTING STATEMENT. ALSO WE REQUEST TO USE A FLEX CHOKE HOSE; PLEASE SEE ATTACHMENT.

Testing Procedure: As per Onshore Order #2 BOP testing procedure -N/U the rig's BOP. Use 3rd party testers to perform the following: -Test the pipe rams, blind rams, floor valves (IBOP and/or upper Kelly valve), choke lines and manifold to 250 psi/5,000 psi with a test plug and a test pump. -Test the Hyrdil annular to 250 psi/2,500 psi with same as above.

Choke Diagram Attachment:

5M_Choke_Manifold_Diagram_20180419135206.pdf

BOP Diagram Attachment:

5m BOP Diagram 20180419135215.pdf