District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

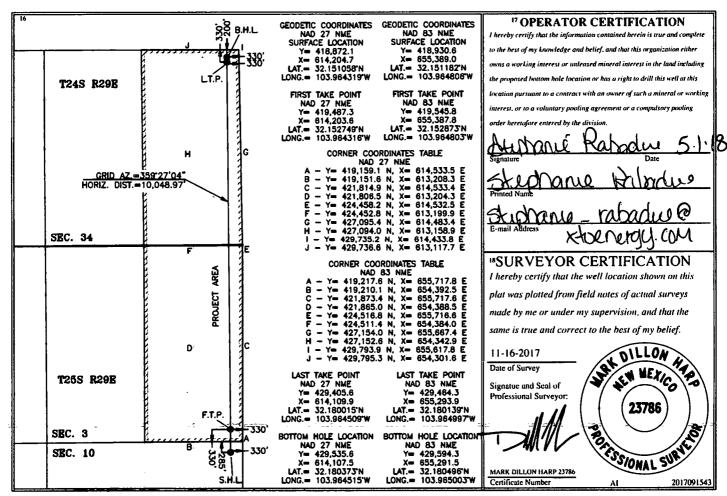
NOV 0 8 2018 Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District II-ARTESIA District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-	45431	0	Pool Code	5	" WAFMIN	WOLFERMED			
Property Code		- 1	W11223	5 Property 1	6 Well Number				
322863				C		108H			
⁷ OGRID No.			::		⁹ Elevation				
005380					3028'				
_					Surface I	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	10	25 S	29 E		285	NORTH	330	EAST	EDDY
			"Bo	ttom Hole	Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	24 S	29 E		200	NORTH	330	EAST	EDDY
12 Dedicated Acres	13 Joint o	r Infill 14 Co	onsolidation	Code 15 Ord	ler No. 201				
440					-				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ruf 11-9-18



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

11/06/2018

APD ID: 10400030833

Submission Date: 06/04/2018

Highlighted data reflects the most

Operator Name: XTO ENERGY INCORPORATED
Well Name: CORRAL CANYON 3-34 FEDERAL

Well Number: 108H

recent changes

Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation			True Vertical	Measured			Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3028	0	0	OTHER : Quaternary	NONE	Yes
2	RUSTLER	2450	578	578	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2181	847	847	SALT	NONE	No
4	BASE OF SALT	67	2961	2961	SALT	NONE	No
5	DELAWARE	-116	3144	3144	SANDSTONE	NATURAL GAS,OIL,OTHER :	No
6	BONE SPRING	-3857	6885	6885	SANDSTONE	Produced Water NATURAL GAS,OIL,OTHER:	No
7	BONE SPRING 1ST	-4790	7818	7818	SANDSTONE	Produced Water NATURAL GAS,OIL,OTHER: Produced Water	No
8	BONE SPRING 2ND	-5662	8690	8690	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
9	BONE SPRING 3RD	-6714	9742	9742	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	Yes
10	WOLFCAMP	-7177	10205	10205	SHALE	NATURAL GAS,OIL,OTHER: Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10205

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 3M Hydril and a 13-5/8" ninimum 3M Double Ram BOP. MASP should not exceed 2902 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Festing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited o 50% of the working pressure. When nippling up on the 13-5/8" 3M bradenhead and flange, the BOP test will be limited to