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Form C-102

Revised August 1, 2011

Submit one copy to appropriate
DISTRICT II-ARTESIA District Office☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45431	² Pool Code 98220	³ Pool Name Purple Sage, Wolfcamp
⁴ Property Code 322863	⁵ Property Name CORRAL CANYON 3-34 FED	
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY INC.	⁶ Well Number 108H
		⁹ Elevation 3028'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	25 S	29 E		285	NORTH	330	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	24 S	29 E		200	NORTH	330	EAST	EDDY

¹² Dedicated Acres 6.40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. 201
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>T24S R29E</p> <p>GRID AZ = 359°27'04"</p> <p>HORIZ. DIST. = 10,048.97'</p> <p>SEC. 34</p> <p>T26S R29E</p> <p>SEC. 3</p> <p>SEC. 10</p> <p>PROJECT AREA</p> <p>B.M.L.</p> <p>LT.P.</p> <p>F.T.P.</p> <p>S.H.L.</p>	<p>GEODETIC COORDINATES</p> <p>NAD 27 NME</p> <p>SURFACE LOCATION</p> <p>Y = 418,872.1</p> <p>X = 614,204.7</p> <p>LAT. = 32.151058°N</p> <p>LONG. = 103.964319°W</p> <p>FIRST TAKE POINT</p> <p>NAD 27 NME</p> <p>Y = 419,487.3</p> <p>X = 614,203.6</p> <p>LAT. = 32.152749°N</p> <p>LONG. = 103.964316°W</p> <p>CORNER COORDINATES TABLE</p> <p>NAD 27 NME</p> <table border="1"> <tr><td>A - Y = 419,159.1 N, X = 614,333.5 E</td></tr> <tr><td>B - Y = 419,151.6 N, X = 613,208.3 E</td></tr> <tr><td>C - Y = 421,814.9 N, X = 614,533.4 E</td></tr> <tr><td>D - Y = 421,808.5 N, X = 613,204.3 E</td></tr> <tr><td>E - Y = 424,458.2 N, X = 614,532.5 E</td></tr> <tr><td>F - Y = 424,452.8 N, X = 613,189.9 E</td></tr> <tr><td>G - Y = 427,095.4 N, X = 614,483.4 E</td></tr> <tr><td>H - Y = 427,094.0 N, X = 613,158.9 E</td></tr> <tr><td>I - Y = 429,735.2 N, X = 614,433.8 E</td></tr> <tr><td>J - Y = 429,736.6 N, X = 613,117.7 E</td></tr> </table> <p>CORNER COORDINATES TABLE</p> <p>NAD 83 NME</p> <table border="1"> <tr><td>A - Y = 419,217.8 N, X = 655,717.8 E</td></tr> <tr><td>B - Y = 419,210.1 N, X = 654,392.5 E</td></tr> <tr><td>C - Y = 421,873.4 N, X = 655,717.6 E</td></tr> <tr><td>D - Y = 421,865.0 N, X = 654,388.5 E</td></tr> <tr><td>E - Y = 424,516.8 N, X = 655,718.6 E</td></tr> <tr><td>F - Y = 424,511.4 N, X = 654,384.0 E</td></tr> <tr><td>G - Y = 427,154.0 N, X = 655,667.4 E</td></tr> <tr><td>H - Y = 427,152.6 N, X = 654,342.9 E</td></tr> <tr><td>I - Y = 429,793.9 N, X = 655,617.8 E</td></tr> <tr><td>J - Y = 429,795.3 N, X = 654,301.6 E</td></tr> </table> <p>LAST TAKE POINT</p> <p>NAD 27 NME</p> <p>Y = 429,405.6</p> <p>X = 614,109.9</p> <p>LAT. = 32.180015°N</p> <p>LONG. = 103.964509°W</p> <p>BOTTOM HOLE LOCATION</p> <p>NAD 27 NME</p> <p>Y = 429,535.6</p> <p>X = 614,107.5</p> <p>LAT. = 32.180373°N</p> <p>LONG. = 103.964515°W</p>	A - Y = 419,159.1 N, X = 614,333.5 E	B - Y = 419,151.6 N, X = 613,208.3 E	C - Y = 421,814.9 N, X = 614,533.4 E	D - Y = 421,808.5 N, X = 613,204.3 E	E - Y = 424,458.2 N, X = 614,532.5 E	F - Y = 424,452.8 N, X = 613,189.9 E	G - Y = 427,095.4 N, X = 614,483.4 E	H - Y = 427,094.0 N, X = 613,158.9 E	I - Y = 429,735.2 N, X = 614,433.8 E	J - Y = 429,736.6 N, X = 613,117.7 E	A - Y = 419,217.8 N, X = 655,717.8 E	B - Y = 419,210.1 N, X = 654,392.5 E	C - Y = 421,873.4 N, X = 655,717.6 E	D - Y = 421,865.0 N, X = 654,388.5 E	E - Y = 424,516.8 N, X = 655,718.6 E	F - Y = 424,511.4 N, X = 654,384.0 E	G - Y = 427,154.0 N, X = 655,667.4 E	H - Y = 427,152.6 N, X = 654,342.9 E	I - Y = 429,793.9 N, X = 655,617.8 E	J - Y = 429,795.3 N, X = 654,301.6 E	<p>GEODETIC COORDINATES</p> <p>NAD 83 NME</p> <p>SURFACE LOCATION</p> <p>Y = 418,930.6</p> <p>X = 655,389.0</p> <p>LAT. = 32.151182°N</p> <p>LONG. = 103.964806°W</p> <p>FIRST TAKE POINT</p> <p>NAD 83 NME</p> <p>Y = 419,545.8</p> <p>X = 655,387.8</p> <p>LAT. = 32.152873°N</p> <p>LONG. = 103.964803°W</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Stephane Rabadue</i> 5.1.18 Signature Date</p> <p><i>Stephane Rabadue</i> Printed Name</p> <p><i>stephane_rabadue@xtoenergy.com</i> E-mail Address</p>
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<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11-16-2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p><i>Mark Dillon Harp</i></p> <p>MARK DILLON HARP 23786 Certificate Number</p> <p>AI 2017091543</p>																							

RWP 11-9-18



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

11/06/2018

APD ID: 10400030833

Submission Date: 06/04/2018

Highlighted data
reflects the most
recent changes

Operator Name: XTO ENERGY INCORPORATED

Well Name: CORRAL CANYON 3-34 FEDERAL

Well Number: 108H

Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	PERMIAN	3028	0	0	OTHER : Quaternary	NONE	Yes
2	RUSTLER	2450	578	578	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2181	847	847	SALT	NONE	No
4	BASE OF SALT	67	2961	2961	SALT	NONE	No
5	DELAWARE	-116	3144	3144	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRING	-3857	6885	6885	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
7	BONE SPRING 1ST	-4790	7818	7818	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
8	BONE SPRING 2ND	-5662	8690	8690	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
9	BONE SPRING 3RD	-6714	9742	9742	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
10	WOLFCAMP	-7177	10205	10205	SHALE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10205

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 3M Hydril and a 13-5/8" minimum 3M Double Ram BOP. MASP should not exceed 2902 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When pulling up on the 13-5/8" 3M bradenhead and flange, the BOP test will be limited to