Submit One Copy To Appropriate District NED State of New Mexico Office Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II OLL CONSERVATION DIVISION	Form C-103
	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OC OIL CONSERVATION DIVISION	30-005-64158 5. Indicate Type of Lease
District III NATESIA 1220 South St. Francis Dr.	STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1000 Rio Brazos Rd., Aztec, NM 87410 District IV St. Francis Dr., Santa F& NM 87505 SLINDRY, NOTICES AND REPORTS ON WELLS	VO-9252
87505 SUDDRY NOTICES AND REPORTS ON WELLS	7 Longo Namo or Unit Agreement Namo
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	 Lease Name or Unit Agreement Name DAWG
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
2. Name of Operator	9. OGRID Number
JALAPENO CORPORATION	26307
3. Address of Operator PO BOX 1608, ALBUQUERQUE, NM, 87103	 Pool name or Wildcat WILDCAT; SAN ANDRES
	WILDCAT, SAN ANDRES
4. Well Location	
Unit Letter <u>H</u> : <u>2225</u> feet from the <u>NORTH</u> line and <u>704</u> feet from the <u>EAST</u> line	
Section <u>21</u> Township <u>9-S</u> Range <u>27-E</u> NMPM County <u>CHAV</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PULL OR ALTER CASING	
	_
OTHER: Direction after P&A	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
TERMANENTET STAMTED ON THE MARKER S SORFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	action equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	All huids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical service poles and	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.	PNTERED
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE CIPASCAL TITLE Oil & Gas Associate DATE October 19, 2018	
TYPE OR PRINT NAMEJulie A. PascalE-MAIL:jpascal@jalapenocorp.comPHONE:505-242-2050 For State Use Only	
For State Use Only	
APPROVED BY: At the TITLE State Mg. DATE 11-9-18	

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