Submit One Copy To Appropriate Strict State of New Mexico	Form C-103	
Office Afform Energy, Minerals and Natural Resour	ces Revised November 3, 2011 WELL API NO.	
District I District II Bistrict III Bistrict III District IV District IV Distr	30-005-64290	
811 S. First St., Artesia, NMOSOTO	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	STATE FEE	
District IV 1220 S. St. Francis Dr., Sonta Fe, NM 87505 Santa Fe, NM 8/505	6. State Oil & Gas Lease No. VO9723	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other	8. Well Number #1	
2. Name of Operator JALAPENO CORPORATION	9. OGRID Number 26307	
3. Address of Operator PO BOX 1608, ALBUQUERQUE, NM, 87104	10. Pool name or Wildcat Wildcat; San Andres, South	
4. Well Location		
Unit Letter <u>E</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>1</u>	WEST line	
	CHAVES	
11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
— — — — — — — — — — — — — — — — — — — —	ICE DRILLING OPNS. P AND A	
PULL OR ALTER CASING  MULTIPLE COMPL CASING/C		
OTHER:	ion is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of terms	the Operator's pit permit and closure plan.	
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been been filled and the steel marker at least 4".</li> </ul>		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed well well		
location, except for utility's distribution infrastructure.	soles and lines have been removed with the sole	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE <u>Give Ci Pascal</u> TITLE_Oil and Gas AssociateDATE_Oct 19, 2018		
TYPE OR PRINT NAMEJulie A. PascalE-MAIL:jpascal@jal         For State Use Only	lapenocorp.com PHONE:505-242-2050_	
AT A STA		

APPROVED BY:	TITLE AT	n

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