bmit One Copy To Appropriate District State of New Mexico Energy, Minerals and Natural Resources				Form C-103 Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API	NO.	
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-248!		
District III NOV A 8 7208 South St. Francis Dr.			5. Indicate	Туре of Lease ГЕ ⊠ FEE []	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM DISTRICT II-ARTESIA O.C.D. 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name GR 30 State	
1. Type of Well: Oil Well Gas Well Other			8. Well Nu	8. Well Number 002	
2. Name of Operator COG Operating LLC			9. OGRID	9. OGRID Number 229137	
3. Address of Operator 2208 W. Main Street, Artesia NM 88210				10. Pool name or Wildcat Nash Draw; Delaware	
4. Well Location					
Unit Letter F: 1650 feet from the N	line an	d 2310	feet from the	W line	
Section 30 Township 23S	Range		NMPM	County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3124'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:		SU	IBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				☐ ALTERING CASING ☐	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				.□ PANDA 🛛	
PULL OR ALTER CASING		CASING/CEME	NT JOB		
OTHER:		☑ Location is	s ready for OCD	inspection after P&A	
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the 					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
other production equipment. This has been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. Under Second Power Lines - 0 12 Sand Line All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) Respectively.					
to be removed.) Power Poles + Lines All other environmental concerns have been addressed as per OCD rules. Deer Cans everywhere					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.	. all ciccure	al service poles	and fines have of	cen removed from lease and wen	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE	_TITLE:I	Regulatory Tech		DATE <u>11/6/2018</u>	
TYPE OR PRINT NAME _Delilah Flores	_E-MAIL:	dflores2@concl	no.com_	PHONE: <u>575-748-6946</u>	
For State Use Only		DEN	1E Po	G C	
APPROVED BY:	TITLE	r Cla	IEU	DATE 1/-15-18	
Conditions of Approval (if any):					