Submit 3 Copies State of New Me	exico Form C-103
to Appropriate District Office State of New Me Effergy, Minerals & Natural Re	sources Department Revised 1-1-89
(4) A - (2)	WELL ARINO
DISTRICT I /S AND STREET AND STRE	ON DIVISION WELL APINO.
	88 50-013-100 40 5. Indicate Type of Lease
DISTRICT II PROPERTY OF A APRIL PROPERTY OF A	04-2088 STATE FEE
F. O. Diawei DD, Aliesia, IM 86270 AM/FC/A	
DISTRICT III B-3014	
1000 Rio Brazos Rd., Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name State "A"	
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) State "A"	
1 Type of Well:	
OIL GAS WELL OTHER	
	A 11/1031
2. Name of Operator The Wilson Oil Commons	
The Wiser Oil Company 3 3. Address of Operator 9. Pool name or Wildcat	
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-979	•
4. Well Location	
Unit Letter F : 2310 Feet From The North Line and 1980 Feet From The West Line	
	ange 31E NMPM Eddy County
10. Elevation (Show whether Di	
3785' GL	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK — ALTERING CASING —
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: Clean out to TD & log
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed	
vork) SEE RULE 1103.	
5/06/03 MIRU Eunice Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-3/8" tbg. LD BHA. RIH w/3-3/4" bit, 4-1/2" scraper on 2-3/8" tbg.	
to 3660'. Good scraping action thru perfs. 3568'-3608'. POH w/2-3/8" tbg. LD tools.	
5/07/03 RIH w/4-1/2" RBP on 2-3/8" tbg, to 3510'. Set RBP. Load hole w/45 bbls. produced water. Would not hold pressure. Leaking around surface csg.	
POH w/2-3/8" tbg. RU Computalog WL. RIH – Fluid @ 310'. Tag RBP @ 3510'. Ran Compensated Neutron Gamma Ray CCL f/3500'-1800'. Ran	
Cement Bond Gamma Ray CCL & Casing Inspection Log \$73500'-1800'. Top of cement @ 2500'. RD WL. RIH w/2-3/8" tbg. to 3510'. Pick up RBP.	
POH w/2-3/8" tbg. LD tools. RIH w/tbg. Tbg. @ 3645'. SN @ 3610'.	
5/08/03 RIH w/rods & 1-1/2" x 10' pump. Left well pumping to State AB Battery.	RDMO.
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
· · · · · · · · · · · · · · · · · · ·	
SIGNATURE // O THE Proc	tuction Tech II DATE June 11, 2003
,	
TYPE OR PRINT NAME Mary Jo Turner	
(This space for State Use)	*
	DATE JUL U 2 2003