

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-015-32320

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Clyde

8. Well No. 1

9. Pool name or Wildcat
Undesignated: Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Concho Oil & Gas Corp.

3. Address of Operator
550 W. Texas Ave., Suite 1300
Midland, TX 79701

4. Well Location

Unit Letter P : 660 feet from the South line and 990 feet from the East line

Section 22

Township 23S

Range 26E

NMPM

County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3286 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Re-complete ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Concho, respectfully, requests permission to recomplete from the Carlsbad; Morrow South Pre Gas pool into the Delaware, as follows:

1: TIH w/4 1/2" 10K CIBP set @ 11500'. Test plug to 2000#. Dump 35' cmt. on top of plug. Set CIBP @ 8500'. Test to 2000#.

Dump 35' cmt. on top of plug. Set CIBP @ 5500'. Test to 2000#. Dump 35' cmt on top of plug.

2: RU and perforate Delaware sand from 5184' to 5194'. 10' net 2 spf 21 holes.

3. Acidize Delaware perms (5184' - 5194') w/1000 gals 7 1/2% 90/10 HCL acid + 30 BS. Begin swab test.

4. If further stimulation required: Frac as per recommendation via 7" csg.

5. Set composite BP @ +/- 5150'.

6. Perforate Delaware sand from 4661' - 4679'. 18' net 2 spf 37 holes.

7. Acidize Delaware perms (4661' - 4679') w/1800 gals 7 1/2% 90/10 HCL acid + 50 BS.

8. Frac as per recommendation via 7" csg.

9. Drill out Composite BP & push to CIBP @ +/- 5500'.

10. TIH w/production string and restore to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brenda Coffman

TITLE Regulatory analyst

DATE 07/02/2003

Type or print name Brenda Coffman

Telephone No. (432)685-4373

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

[Signature]

TITLE

DATE

JUL 15 2003

Conditions of approval, if any: