

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32320
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Clyde
8. Well Number: 1
9. OGRID Number 4323
10. Pool name or Wildcat Undes; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **ARTESIA DISTRICT**

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter P: 66 feet from the SOUTH line and 990 feet from the EAST line
Section 22 Township 23S Range 26E, NMPM, County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3597' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" @ 625' TOC surface, 9 5/8" @ 2748' TOC surface, 7" @ 9587' TOC Surface, DV tool @ 4000', 4 1/2" liner 9173'-12001', Perforations 11233'-11275', PB & TA t/ 4620' w/ 35' cement.

Chevron USA Inc completed abandonment of this well as follows:

11/05/2018: MIRU. N/U and test BOPE. Pressure test CSG to 560 PSI for 10 minutes - good. Tag @ 4533'. Gilbert Cordero (NMOCD) approved and waived tag. Also approved combining plugs.

11/06/2018: Tag @ 4533'. Spot 113 SKS Class C, 1.33 YLD 14.8 PPG, F/ 4533' T/ 3833'. WOC. Gilbert Cordero(NMOCD) approved perforations. Perf @ 2800'. Attempt to establish injection rate - failed. Tag TOC @ 3807'. Gilbert Cordero (NMOCD) approved next plug across perfs. M/P 36 BBLs MLF F/ 3807' T/2850'. Spot 42 SKS Class C, 1.33 YLD 14.8 PPG, F/ 2850' T/ 2589'. Performed bubble test on intermediate and surface casing - passed.

11/07/2018: Perforate @ 675'. Attempt to establish injection rate - failed. Tag TOC @ 2578'. Gilbert Cordero(NMOCD) approved and waived tag. Approved perf and next plug. M/P 41 BBLs MLF F/ 2578' T/ 1500'. Spot 40 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1500' T/ 1250'. Perforate @ 400'. Attempt to establish injection rate - failed. Tag TOC @ 1242'. M/P 20 BBLs MLF F/ 1242' T/725'. Gilbert Cordero(NMOCD) approved tag and next plug. Spot 130 SKS Class C, 1.32 YLD 14.8 PPG, F/ 725' T/ surface'. Squeeze 25 SKS down 7" CSG - no returns. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 11/13/2018

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE Sta A Mx DATE 11-14-18

Conditions of Approval (if any):

ENTERED
[Signature]