

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Serial No.
NMN160384575

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

DALE H PARKE B TRACT B 22

2. Name of Operator

PREMIER OIL & GAS INCORPORATED

Contact: DANIEL JONES

9. API Well No.

30-015-40080-00-X1

3a. Address

ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 972.470.0228

10. Field and Pool or Exploratory Area

LOCO HILLS-QU-GB-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T17S R30E NESW 1650FSL 2260FWL
32.831672 N Lat, 103.960497 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Production Start-up

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/21/2017 - RU WOU. Tag and drill out DV Tool. Circulate hole clean.

4/24/2017 - Log from 1270 - 6300'. Spot 1000 gal of 10% acetic acid.

4/25/2017 - Install 10K companion flange. 10K frac valve and 10k goathead. Top off casing and test frac valve to 4500 psi. RIH perforate Yeso 1 5817 - 6250' (21).

4/26/2017 - Acdz Yeso 1 5817 - 6250' w/ 3000 gal 15% NEFE. Frac w/ 11,132 bbls of slickwater carrying 185,019# of sand. Set frac plug @ 5755'. Perforate Yeso 2 5400 - 5695' (19). Acdz w/ 3000

GC 11-8-18
Accepted for record - NMOCD

RECEIVED

NOV 06 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #440763 verified by the BLM Well Information System
For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/24/2018 (17JAS0508S)

Name (Printed/Typed) DANIEL JONES

Title VICE PRESIDENT

Signature (Electronic Submission)

Date 10/23/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OCT 26 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #440763 that would not fit on the form

32. Additional remarks, continued

gal 15% NEFE. Frac w/ 10,063 bbls of slickwater carrying 154,833# of sand. set frac plug @ 5360'.
Perforate Yeso 3 5004 - 5329' (21).

4/27/2017 - Acdz Yeso 3 5004 - 5329' w/ 3000 gal NEFE. Frac w/ 10,273 bbls of slickwater carrying 167,186# of sand.

5/1/2017 - Drilled out all plugs. Cleaned out to 6289'. Circulated clean.

5/2/2017 - Set 148 jts 2-7/8" tbg @ 6260'. Hand well on and begin pumping.