

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM114979

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM137096X8. Well Name and No.
MESA VERDE BS UNIT 219. API Well No.
30-015-44546-00-X110. Field and Pool or Exploratory Area
MESA VERDE-BONE SPRING11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: SARAH CHAPMAN
E-Mail: SARAH_CHAPMAN@OXY.COM3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 713-350-4997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T24S R31E SWSW 170FSL 848FWL
32.210587 N Lat, 103.737320 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/08/18 MIRU, test BOP @ 250# low 5000# high, good test. Test 10-3/4" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 1054', perform FIT test to EMW=8.5ppg 420#, good test. Drill 9-7/8" hole to 9766'. RIH & set 7-5/8" 29.7# L-80 BTC csg @ 9756', DVT @ 4692', ACP @ 4709', then pump 80bbl MPE spacer then cmt w/ 523sxs (253bbl) class C w/ additives 10.2ppg 2.58 yield followed by 175sks (50bbl) class C w/ additives 13.2ppg 1.60 yield. Inflate ACP @ 2560#, open DVT, circ thru, no cmt to surface. 10/17/18 Spoke to Zota Stevens (BLM) of no cmt to surface, was given the okay to proceed with 2nd stage job. Pump 50bbl gel spacer then cmt w/ 1298sxs (410bbl) class C w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up and close DVT, circ 371sxs (160bbl) cmt to surface.

10/18/18 Test BOP, test @ 250# low 5000# high, test 7-5/8" casing to 4100# for 30 min, good test. RIH & drill new formation 9779', perform FIT to EMW=11.0ppg 1216psi, good test. 10/19/18 Drill

Gc 11-14-18
Accepted for record - NMOCDNM OIL CONSERVATION
ARTESIA DISTRICT

NOV 14 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #442571 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/05/2018 (19PP0317SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED FOR RECORD

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 07 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ENTERED
by

Additional data for EC transaction #442571 that would not fit on the form

32. Additional remarks, continued

6-3/4" hole to 15380'M/10308'V. 10/25/18 RIH & set tapered csg string w/ 4-1/2" 13.5# P110 @ 15380'-10373' and 5-1/2" 20# P110 @ 10373'- 0'. Pump 90bbls mud push express spacer then cmt w/ 720sx (177 bbls) class C w/ additives @ 13.2ppg, 1.38 yield, full returns throughout job, observed ~10bbls spacer to surf, est. TOC @ 9276' (480ft inside the shoe), WOC. ND BOP, Install wellhead cap, RD RR 10/26/18.