

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB I	NO. 100	4-0	137	
Expires:	January	31,	20	18
0 111				

5. Lease Serial No.

SUNDRY Do not use thi abandoned we	NOTICES AND REPOR s form for proposals to 6 II. Use form 3160-3 (APD	TSTON WE	LLS Muella ICIO roposals	Offic	NMNMO 8. If Indian,	2862 Allottee or Tri	be Name
	TRIPLICATE - Other instr			sia	7. If Unit or	CA/Agreemen	nt, Name and/or No.
	RIPLICATE - Other instr	uctions on p	Jaye 2 	_			
Type of Well  ☐ Gas Well ☐ Other  Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. POKER LAKE UNIT 486Y		
Name of Operator Contact: CHERYL ROWELL     BOPCO LP E-Mail: cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-45128-00-S1		
3a. Address 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707  3b. Phone No. (include area code) Ph: 432-571-8205					10. Field and Pool or Exploratory Area CORRAL CANYON PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 26 T24S R30E SWSW 150FSL 920FWL					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE (	OF NOTICE,	REPORT, (	OR OTHER	DATA
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION			
□ Notice of Intent	□ Notice of Intent □ Alter Casing □ Hydraulic Fracturing □		□ Product	☐ Production (Start/Resume)☐ Reclamation		Water Shut-Off	
_			☐ Hydraulic Fracturing ☐ Reclam			Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp		ī	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl		and Abandon		arily Abandon		orning Operations
	Convert to Injection		lug Back Water I		Disposal		
testing has been completed. Final At determined that the site is ready for f Spud well 07/29/2018 07/29/2018 to 08/03/2018 Drill 24 inch hole, TD at 1116. 1808 sxs Class C cmt. Bump mins (good). 08/04/2018 to 08/11/2018 Drill 17 1/2 inch hole, TD at 39 with 3621 sxs Class C cmt. Bupsi, 30 mins (good)	inal inspection.  Run 18 5/8 inch, 87.5#, J5 plug. Circ 260 bbls cmt to 9 010. Run13 3/8 inch, 68#, 1	55 casing se surface. 24 h HCL80 casin	Accept at 1116. Cem rs WOC, Test g set at 3910.	ent casing wircsg 1200 psi,	- / 4 - / 9 - NMOC th 30	NM OIL	CONSERVATIO TESIA DISTRICT OV 1 4 2018
14 11 1 2 26 4 44 6 2 2 2 2		<del></del>				· · · · · · · · · · · · · · · · · · ·	RECEIVED
14. I hereby certify that the foregoing is  Con  Name (Printed/Typed) CHERYL	Electronic Submission #4 For B nmitted to AFMSS for proce	OPCO LP, s¢	nt to the Carlsb SCILLA PEREZ	ad	(19PP0336S		\$
Signature (Electronic S	<del></del>		Date 11/06/			<del></del>	
	THIS SPACE FO	R FEDERA	AGRETATE	DEFICE H	SE (IKI)	<del></del> :	
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the con	uitable title to those rights in the	not warrant or subject lease	Title NO	V 07 2018	/s/	Jonath	Date on Shepard
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent		crime for any pe to any matter w			ake to any depa	rtinent or age	ncy of the United
(Instructions on page 2)	ISED ** BLM REVISED						

## Additional data for EC transaction #442811 that would not fit on the form

## 32. Additional remarks, continued

8/12/2018 to 09/12/2018

Drill 12 1/4 hole to 11352. Run 9 5/8 inch, 40#, HCL-80 casing set at 11332. Cement with 3768 sxs Class C followed by 282 sxs Class H. Bump plug. Open DV tool. No cmt to surface. NMOCD approve to proceed. Pump 370 sxs Class C. Bump plug. Calc TOC 1000. Test csg 1500 psi, 30 mins (good).

09/13/2018 to 10/21/2018 Drill 8 3/4 hole to 18868, then drill 8 1/2 hole from 18868-21561 (TD of well). Run 5 1/2 inch, 23#, P-110 casing set at 21561. Cement with 253 sxs 50/50 POZ and 3292 sxs 50/50 POZ. Bump plug. Circulate 155 sxs cement to surface.

Rig Release at 10/13/2018