Office	of New Me	xico	Form C-103	
Office District I Energy, Minerals and Natural Resources		ral Resources	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	RVATION	DIVISION	30-015-24765 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 8410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS			STATE FEE	
District IV Santa Fe, NM 87505			6. State Oil	& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 1-PN 1				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				lew Mexico DC State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Soil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
2. Name of Operator COG Operating LLC			229137	
3. Address of Operator			10. Pool name or Wildcat	
2208 W. Main Street, Artesia NM 88210			Millman; Yates	
4. Well Location				
Unit Letter B: 660 feet from the North line and 1980 feet from the East line				
			NMPM	County <u>Eddy</u>
11. Elevation (Show				
	337			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J			JOB	
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. This the Third factor of the production equipment. This the state of				
Anchors, dead men, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and of				
from lease and well location.	product prairie	in no windo, produ	onon oquipi	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
1				
SIGNATURE Amanda Avery	TITLE:	Regulatory Tech II		DATE <u>10/24/18</u>
	E MATI		om.	DUONE, 575 740 4040
TYPE OR PRINT NAME Amanda Avery For State Use Only	E-MAII	: aavery@concho.c	OIII	PHONE: <u>575-748-6962</u>
DENIED		DENIE	n	, , , , , , , , , , , , , , , , , , , ,
APPROVED BY:	TITLE	Two Bes 7 1 1 L	IJ	DATE_//-16-18
Conditions of Approval (if any):				