Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR APPROVED Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS	الأر
Do not use this form for proposals to drill or to re-enter an	

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SUNDRY	NOTICES AND REPO	RTS ON WE		Arte	MMNM115411		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other					8. Well Name and No. REALLY SCARY FEDERAL 5H		
2. Name of Operator Contact: CATHY SEELY					9. API Well No. 30-015-40241-00-S1		
COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM							
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 575-748-1549					10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING, SE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 33 T24S R28E SESE 380FSL 990FEL					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
C No.	☐ Acidize	☐ Acidize ☐ Deep		☐ Product	ion (Start/Resume)	■ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		□ Temporarily Abandon		Venting and/or Flari	
	☐ Convert to Injection	□ Plug Back		■ Water Disposal			
13. Describe Proposed or Completed Op- If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re- bandonment Notices must be fil- inal inspection.	give subsurface the Bond No. or sults in a multipl ed only after all	locations and measure file with BLM/BIA e completion or recorrequirements, include	red and true ve Required sul mpletion in a ing reclamatio	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
COG OPERATING LLC RESP	PECTFULLY REQUEST	O FLARE A	THE REALLY S	SCARY FEL	JERAL #5.		
FROM 11/6/18 TO 2/4/19.							
# OF WELLS TO FLARE: 3 REALLY SCARY FEDERAL # REALLY SCARY FEDERAL # REALLY SCARY FEDERAL #	NW OIL CONSERVATION ARTESIA DISTRICT						
BBLS OIL/DAY: 80 BBLS OIL/DAY: 80							
BBLS OIL/DAY: 80 MCF/DAY: 700 REALLY SCARY FEDERAL #4H: 30-015-41670 NOV 1 4 2018 NOCOPIED TO RECEIVED							
							14. I hereby certify that the foregoing is
	Electronic Submission # For COG C	PERATING L	C, sent to the Ca	arisbad	-		
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/0 Name(Printed/Typed) CATHY SEELY Title ENGINEERI					•		
Name (77 mica 1995a) GATTI SEELT							
Signature (Electronic	Submission)		Date 11/02/20	018			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By Dylan Ro	semanao &		Title Petro	deun	r Enginee	V Date 11818	
Conditions of approval if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi-	Office Carkbad Field Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency of the United	

Additional data for EC transaction #442386 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.