

Submit One Copy To Appropriate District New Mexico Office Office ARTESIA DISTRICT 1625 N. French Dr., Hobbs, NM 88240 V 1 3 2018 District II	Form C-103 Revised November 3, 2011 WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 874 RECEIVED 1220 South St. Francis Dr.	30-015-10863 5. Indicate Type of Lease STATE ☐ FEE ☐
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-2884
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name NORTH SQUARE LAKE UNIT
1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other INJECTION	8. Well Number 185
2. Name of Operator REMNANT OIL OPERATING, LLC	9. OGRID Number 370922
3. Address of Operator PO BOX 5375, MIDLAND, TX 79704	10. Pool name or Wildcat SQUARE LAKE GB SA
4. Well Location	
Unit Letter_A: 10 feet from the N_ line and 10 feet from the E_line Section 36 Township 16S Range 30E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and issess have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield.comPHONE: _432.664.7659 For State Use Only	
APPROVED BY: Conditions of Approval (if any):	DATE 11-16-18