Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Reso	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION 30-015-33147
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	o. Simo on a sub Boule 110.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK CATION FOR PERMIT" (FORM C-101) FOR SUCH	CARLSBAD CARLSBAD
1. Type of Well: Oil Well	Gas Well 🕢 Other	8. Well Number 1
2. Name of Operator Marathon Oil Permian LLC		9. OGRID Number 372098
3. Address of Operator		10. Pool name or Wildcat
5555 San Felipe St., Houston, TX 7	7056	DUBLIN RANCH; MORROW (GAS)
4. Well Location Unit Letter	660 NORTH lin	ne and 660 EAST line
Section 32	Township 22S Range	28E NMPM County EDDY
	11. Elevation (Show whether DR, RKB, R	
	3019' GL	
12. Check	Appropriate Box to Indicate Nature o	f Notice, Report or Other Data
NOTICE OF IN	ITENTION TO:	CURCEOUENT REPORT OF
PERFORM REMEDIAL WORK	ITENTION TO:  PLUG AND ABANDON □ REME	SUBSEQUENT REPORT OF: DIAL WORK
TEMPORARILY ABANDON	<del>-</del> ,	MENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING	= 1	IG/CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	
	UT-IN OTHER	
		details, and give pertinent dates, including estimated date
proposed completion or rec		fultiple Completions: Attach wellbore diagram of
Marathon Oil Permian LLC was info	rmed by Enterprise Products Operating LLC that v	volumes from the well identified in Section 7 of this form
will no longer be accepted due to infrastructure constraints. At this time Marathon has no way of knowing how long production from the subject well will be shut in.		
Marathon Oil Permian LLC was informed by Enterprise Products Operating LLC that volumes from the well identified in Section 7 of this form will no longer be accepted due to infrastructure constraints. At this time Marathon has no way of knowing how long production from the subject well will be shut in.  37 9-5. 2018. Enturprise us looking to open line to much the conservation and couple of days lack math.  NM OIL CONSERVATION ARTESIA DISTRICT  OCT 29 2018		
Marghon a couple of days each month.		
7700000	0	nm oil conservation
2.0 346	wcf	ARTESIA DISTRICT
Aug, 2018		OCT <b>29</b> 2018
11		· ·
		RECEIVED
Spud Date: 4/25/200	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.
		•
SIGNATURE Jennifer Van	- Curen TITLE Sr. Regulatory (	Compliance Representative DATE 10/24/2018
Jennifer Van Cu Type or print name	ren F-mail address: jvancı	uren@marathonoil.com 713-296-2500 PHONE:
For State Use Only		
APPROVED BY:		d For Record MOCD DATE 11- 16-2018
Conditions of Approval (if any):	IIIDL	MOCD DATE //- /4 · AU/ 8