Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 ONSERVATION DIVISION District II 811 S. First St., Artesia, NAMES A CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 874 NOV Santa Fe, NM 87505	Form C-103
District I	Revised November 3, 2011 WELL API NO.
District II 1625 N. French Dr., Hobbs, NM 88240 ONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 874 NOV District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	30-15-22679
District III.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 NO	STATE X FEE
District III 1000 Rio Brazos Rd., Aztec, NM 874 NOV 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Off & Gas Lease No. L-6867-3
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	State 32
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator The Eastland Oil Company	9. OGRID Number 22767
3. Address of Operator	10. Pool name or Wildcat
PO Box 3488, Midland, TX, 79702	Herradura Bend Delaware
4. Well Location	
Unit Letter L: 2160 feet from the South line and 330 feet from the West line Section 32 Township 22-S Range 28-E NMPM County Eddy	
Section 32 Township 22-S Range 28-E NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3065' GR - 3066' DF	<u></u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below grounds.	and level.
If this is a one-well lease or last remaining well on lease, the battery and pit location(s	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, proc from lease and well location.	luction equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed.	oved. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles are	d lines have been remore Remore Remore
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Jarrett Journally TITLE Vice Presid	ent DATE 11/9/2018
TYPE OR PRINT NAME Garrett Donnelly E-MAIL: gdonnelly@eastla	andoil.com PHONE: (432)683-6293
For State Use Only	FIIONE. (402)000-0200
APPROVED BY:	DATE 1/-/5-/8