

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 14 2018  
OCD Artesia

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM0467930

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
PREMIER OIL & GAS INCORPORATED

Contact: DANIEL JONES

8. Lease Name and Well No.  
DALE H PARKE A TR 1 34

3. Address  
ARTESIA, NM 88210

3a. Phone No. (include area code)  
Ph: 972.470.0228

9. API Well No.  
30-015-39434-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NWNE 990FNL 1650FEL 32.824411 N Lat, 103.956048 W Lon

At top prod interval reported below NWNE 990FNL 1650FEL 32.824411 N Lat, 103.956048 W Lon

At total depth NWNE 990FNL 1650FEL 32.824411 N Lat, 103.956048 W Lon

10. Field and Pool, or Exploratory  
LOCO HILLS-GLORIETA-YESO

11. Sec., T., R., M., or Block and Survey  
or Area Sec 22 T17S R30E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

14. Date Spudded  
06/21/2015

15. Date T.D. Reached  
06/29/2015

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
06/14/2018

17. Elevations (DF, KB, RT, GL)\*  
3681 GL

18. Total Depth: MD 6315  
TVD

19. Plug Back T.D.: MD 6300  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DSN GR DLL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	383		420		0	0
11.000	8.625 J55	24.0	0	1269		435		0	0
7.875	5.500 J55	17.0	0	6309		905		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6168							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4420	6315	4900 TO 5181	0.400	18	OPEN
B)			5239 TO 5658	0.400	22	OPEN
C)			5753 TO 6150	0.400	22	OPEN - (Pool Code: 96718)
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4900 TO 5181	2,772 GAL 15% HCL; 9,055 BBLS OF SLICKWATER; 7,334 LBS 100 MESH; 100,467 LBS 40/70; 36,688 LBS 20/40
5239 TO 5658	3,520 GAL 15% HCL; 10,475 BBLS OF SLICKWATER; 7,420 LBS 100 MESH; 124,986 LBS 40/70; 27,258 LBS 20/4
5753 TO 6150	3,520 GAL 15% HCL; 9,623 BBLS OF SLICKWATER; 7,278 LBS 100 MESH; 124,953 LBS 40/70; 28,573 LBS 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/19/2018	07/02/2018	24	→	5.0	25.0	505.0	35.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	5	25	505		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

NOV 12 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #440356 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 12/14/2018

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	1288	1568		RUSTLER	335
SEVEN RIVERS	1568	1935		TOP SALT	350
QUEEN	2220	2265		YATES	1288
GRAYBURG-SAN ANDRES	2265	2930		GRAYBURG	2265
GLORIETA	4420	4500		SAN ANDRES	2930
YESO	4500	6500		GLORIETA	4420

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #440356 Verified by the BLM Well Information System.  
For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/18/2018 (19DW00355E)

Name (please print) DANIEL JONESTitle VICE PRESIDENT

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/18/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***