

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0384575

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator PREMIER OIL & GAS INCORPORATED		8. Lease Name and Well No. DALE H PARKE B TRACT B 22	
3. Address ARTESIA, NM 88210		9. API Well No. 30-015-40080-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1650FSL 2260FWL 32.831672 N Lat, 103.960497 W Lon At top prod interval reported below NESW 1650FSL 2260FWL 32.831672 N Lat, 103.960497 W Lon At total depth NESW 1650FSL 2260FWL 32.831672 N Lat, 103.960497 W Lon		10. Field and Pool, or Exploratory LOCO HILLS-GLORIETA-YESO	
14. Date Spudded 07/15/2015		11. Sec., T., R., M., or Block and Survey or Area Sec 15 T17S R30E Mer NMP	
15. Date T.D. Reached 07/22/2015		12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/27/2017		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3696 GL			
18. Total Depth: MD TVD 6330		20. Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: MD TVD 6289			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL DSN GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	383		1050		0	
11.000	8.625 J-55	24.0	0	1268		995		0	
7.875	5.500 J-55	17.0	0	6300	3156	835		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6260							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO			5004 TO 5329	0.400	21	OPEN
B) YESO	4440	6330	5400 TO 5695	0.400	19	OPEN
C)			5817 TO 6250	0.400	21	OPEN (Pool Code: 96718)
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material	NM OIL CONSERVATION
5004 TO 5329	3,000 GAL 15% HCL; 10,273 BBLS OF SLICKWATER; 167,186# OF SAND	ARTESIA DISTRICT
5400 TO 5695	3,000 GAL 15% HCL; 10,063 BBLS OF SLICKWATER; 154,833# OF SAND	NOV 14 2018
5817 TO 6250	3,000 GAL 15% HCL; 11,132 BBLS OF SLICKWATER; 185,019# OF SAND	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/03/2017	05/07/2017	24	→	32.0	108.0	392.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	32	108	392	3375	POW	

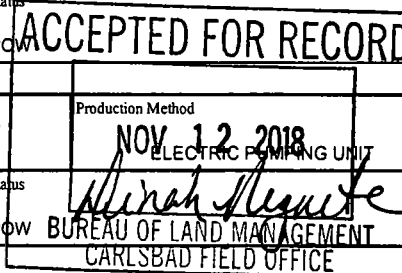
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/03/2017	05/07/2017	24	→	32.0	108.0	392.0	35.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	32	108	392		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #440710 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 10/27/2017
11/14/17

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	1245	1542		RUSTLER	300
SEVEN RIVERS	1543	1930		TOP SALT	376
QUEEN	2151	2555		YATES	1245
GRAYBURG-SAN ANDRES	2556	2862		GRAYBURG	2556
GLORIETA	4326	4388		SAN ANDRES	2863
YESO	4389	6330		GLORIETA	4326

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #440710 Verified by the BLM Well Information System.
For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/23/2018 (19DW0037SE)

Name (please print) DANIEL JONESTitle VICE PRESIDENTSignature (Electronic Submission)Date 10/22/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****