Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM17225A If Indian, Allottee or Tribe Name									
								SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	ement, Name and/or No.
								Type of Well Gas Well □ Other					8. Well Name and No. ROSS DRAW 31	FEDERAL WAL COM 6H
Name of Operator XTO ENERGY INCORPORAT	WELL com		9. API Well No. 30-015-45121-00-X1											
			. (include area code) 1-8205		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)									
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			mo n n ~ %.	ผู้อุรียา	11. County or Parish,	State								
Sec 31 T26S R30E 170FSL 4 32.000587 N Lat, 103.913368	Field Office EDDY C Artesia		EDDY COUNT	Y, NM										
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION													
□ Notice of Intent	☐ Acidize	☐ Dee	Deepen		ion (Start/Resume)	☐ Water Shut-Off								
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity								
Subsequent Report	□ Casing Repair	□ New	Construction	Recomp	olete	Other								
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations								
	☐ Convert to Injection	vert to Injection		☐ Water [Disposal									
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	rk will be performed or provide operations. If the operation re- pandonment Notices must be fil- inal inspection.	e the Bond No. or esults in a multipl led only after all	n file with BLM/BIA e completion or reco requirements, includ	. Required sul empletion in a s ling reclamation	bsequent reports must be new interval, a Form 316 n, have been completed a	filed within 30 days 0-4 must be filed once and the operator has								
XTO ENERGY SUBMITS THI	S SUNDRY AS NOTICE	OF COMPLE	TED DRILLING		n on the refere cepted For	_								
SPUD DATE: 09/06/2018				7.0	NMOCI									
09/06/2018 TO 09/10/2018 Spud well. Drill 17 1/2 inch ho Cement casing with 1281 sxs	le, TD at 712 ft. Run 13 3 Class C cmt. Bump plug.	3/8 inch, 54.5# . Circ 103 sxs	, J-55 casing set cmt to surface. \	t at 712 ft. WOC, Test o	csg 1500	0,								
psi, 30 mins (good). NM OIL CONSERVA														
9/11/2018 to 10/01/2018 ARTESIA DISTRICT Drill 12 1/4 inch hole, TD at 9764 ft. Run 9 5/8 inch, 40#, HCL80 casing set at 9756 ft. Cement														
casing in two stages. DV tool set @ 890 ft. Stage 1: 5685 sxs Class C lead cmt, Bumped plug, good NOV 1 4 2018														
14. I hereby certify that the foregoing is	true and correct		<u></u>			RECEIVED								
	Electronic Submission # For XTO ENER	GY INCORPO	RATED, sent to th	ne Carlsbad	•									
Committed to AFMSS for processing by PRI Name(Printed/Typed) CHERYL ROWELL					ORDINATOR									
					•									
Signature (Electronic S			Date 11/02/20											
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE									
_Approved_By_ACCEPT	JONATHO TitlePETROLE	N SHEPAR UM ENGINI		Date 11/08/2018										
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	Office Carlsbac	d												
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to ma	ake to any department or	agency of the United								

Additional data for EC transaction #442497 that would not fit on the form

32. Additional remarks, continued

returns ? no cmt to surface. Open DV tool. Ran 2nd stage cmt: 466 sxs Class C tail cmt. Returned 79 bbls to surface. Test csg 1500 psi, 30 mins (good).

10/02/2018 to 10/25/18 Drill 8 3/4 hole to 22980 ft. (TD of well). Run 5 1/2 inch, 23#, P-110 casing set at 22970 ft. Cement with 796 sxs POZ/H. Bump plug. ETOC 7751 ft.

Rig Release at 10/25/2018