Form 3160-5 (June 2015) -	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTSON DEDIST FIELD Do not use this form for proposals to drill or to re-enter an A						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals A received							6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2							7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Soli Well Gas Well Other							8. Well Name and No. GOLDEN CORRAL FEDERAL 2H			
2. Name of Operator XTO ENERGY INCORPORATED     E-Mail: cheryl_rowell@xtoenergy.com							9. API Well No. 30-015-44277-00-S1			
3a. Address     3b. Phone No. (include area code)       6401 HOLIDAY HILL ROAD BLDG 5     Ph: 432-571-8205							10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING, SE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							11. County or Parish, State			
Sec 6 T25S R29E SWSE 180FSL 1980FEL 32.152466 N Lat, 104.021599 W Lon							EDDY COUNTY, NM			
12. (	CHECK THE AI	PPROPRIATE BOX(ES)	) TO INDI	CATE NAT	URE O	F NOTICE,	REPORT, O	R OTH	ER DATA	
TYPE OF SU	PE OF SUBMISSION TYPE OF ACTION									
□ Notice of In	tent	Acidize		🗖 Deepen		Product	Production (Start/Resume)		□ Water Shut-Off	
_		Alter Casing	_	Hydraulic Fracturing			Reclamation		U Well Integrity	
Subsequent	•	Casing Repair	-	New Constru		□ Recomplete			Other Production Start-up	
Final Abanc	Ionment Notice	Change Plans	_	Plug and Abandon		Temporarily Abandon Water Disposal				
		Convert to Injection eration: Clearly state all pertine		Plug Back			•			
If the proposal is Attach the Bond following compl testing has been	s to deepen directions under which the work letion of the involved	ally or recomplete horizontally rk will be performed or provide l operations. If the operation re bandonment Notices must be fi	, give subsurf e the Bond No esults in a mu	ace locations a o. on file with ltiple completi	nd measu BLM/BIA on or reco	ured and true ve A. Required su ompletion in a	ertical depths of a bsequent reports new interval, a F	all pertine must be form 3160	ent markers and z filed within 30 days 0-4 must be filed once	
XTO respect well.	fully submits this	sundry notice to report th	ne completi	ion operatio	ns on th	ne reference	d			
6/22/2018 MIRU WL. Ri 9800 psi. PT	un GR/CCL/RCB csg to 7300 psi,	L from 8,670 to surface. 30 min (good). Open sle	TOC= 193 eeve.	80. MIRU ad	cid tech.	. Prime and	PT lines to	G	RECEIVED	
6/27/2018 to 7/1/2018 NU frac stack, MIRU water treatment equipment and frac equipment							OCT 1 2 2018			
7/2/2018 to 7 Start frac. Fr		ges, using a total of 16,63	33,993 lbs j	proppant, 3	4,777 ga	als of total	D	ISTRIC	T II-ARTESIA O.C.D.	
14 Lbereby certify	that the foregoing is	true and correct	<u> </u>	<u> </u>			Accept	<del>ed f</del>	<del>for Record</del>	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #438038 verified by For XTO ENERGY INCORPORATI Committed to AFMSS for processing by PRISCIL						he Carlsbad	-	NMC	DCD M	
Name (Printed/Typed) CHERYL ROWELL										
Signature (Electronic Submission)					Date 10/02/2018					
		THIS SPACE F	OR FEDE	RAL OR	አራኒቲ	OFFICE V	SER RECI	<b>JRU</b>		
					<del>Nool</del>			]		
Approved By						001.0	4 2010	┼╌╌┼	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						0 T T O			athon Shepard	
Title 18 U.S.C. Section States any false, fic	on 1001 and Title 43 titious or fraudulent s	U.S.C. Section 1212, make it a statements or representations a	a crime for an is to any matte	iy person knov er within its ju	ingly and isdiction	CAPI SPAD	WANA CENT	Iment or	agency of the United	
(Instructions on page	<sup>2)</sup> ** BLM REV	ISED ** BLM REVISE	D ** BLM	REVISED	** BLN	M REVISE	0 ** BLM R	EVISE	) **	

## Additional data for EC transaction #438038 that would not fit on the form

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## 32. Additional remarks, continued

acid, and 14,668,094 gals of slickwater. RDMO WL. Suspend report until drill out.

8/12/18 to 8/15/18 Drill out frac plugs. Clean out well. Set packer @ 7764

8/23/2018-8/25/18 Run tubing. Tbg set at 7,780

8/29/18 Rupture disc. Well ready to flowback.

First Oil: 9/16/18