Form 3160-5 United STATES DEPARTMENT OF THE INTERIOR			OMB N Expires: 1	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY	UREAU OF LAND MANAGEMEN NOTICES AND REPORTS OF is form for proposals to drill or t	Wellsau ri	ield Of Chase Serial No.		
abandoned we	is form for proposals to drill or t II. Use form 3160-3 (APD) for su	ich proposals A	rtesia ^{6.} If Indian, Allottee	or Tribe Name	
SUBMIT IN	7. If Unit or CA/Agr	eement, Name and/or No.			
 I. Type of Well Oil Well S Gas Well Otl 		8. Well Name and No. ROADHOUSE FEDERAL 2H			
2. Name of Operator XTO ENERGY INCORPORA	9. API Well No. 30-015-44279-	9. API Well No. 30-015-44279-00-S1			
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 797073b. Phone No. (include area code) Ph: 432-571-8205			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 6 T25S R29E SWSE 180 32.152462 N Lat, 104.021797		EDDY COUNT	Y, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Subsequent Report		Hydraulic Fracturing		□ Well Integrity	
		New Construction	Recomplete Temperatik: Abandan	Other Production Start-up	
Final Abandonment Notice		Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO respectfully submits this sundry notice to report the completion operations on the referenced					
well. 6/12/2018 MIRU WL. Run GR/CCL/RCBL from 10,100 to surface. TOC= 1190. MIRU acid tech. Prime and PT lines to 9800 psi. PT csg to 7200 psi, 30 min (good). Sleeve did not open.					
6/13/2018 to 6/17/2018 NU frac stack, MIRU water treatment equipment and frac equipment					
6/27/2018 to 7/15/2018 ACCEPted For Record DISTRICT II-ARTESIA O.C.D.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #438037 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 10/04/2018 (19PP0061SE)					
Name (Printed/Typed) CHERYL	ROWELL	Title REGUL/	ATORY COORDINATOR		
Signature (Electronic S	Date 10/02/20	Date 10/02/2018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		Title	TEUTUIT NEUUND	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		nt or	OCT 0 4 2018 /s/ jor	hathon Shepard	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction U UF LANU MARKEMENT					
(Instructions on page 2)	ISED ** BLM REVISED ** BLM			ED **	

Additional data for EC transaction #438037 that would not fit on the form

32. Additional remarks, continued

Start frac. Frac well in 46 stages, using a total of 17,255,257 lbs proppant, 47,599 gals of total acid, and 14,787,514 gals of slickwater. RDMO WL. Suspend report until drill out.

8/10/18 to 8/17/18 Drill out frac plugs. Clean out well. Set packer @ 9390

8/21/2018-8/23/18 Run tubing. Tbg set at 9405

8/23/18 Rupture disc. Well ready to flowback.

First Oil: 9/16/18