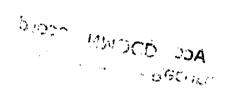
			NM OIL COI			
Form 3160-5 (June 2015)	UNITED STATES ARTESIA DISTRIC DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0137	
· BU	JREAU OF LAND MANA	NOV 19 2018		Expires: January 31, 2018 5. Lease Serial No. NMNM111533		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.RECEIVED			EIVED	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. ROADHOUSE FEDERAL 2H	
2. Name of Operator XTO ENERGY INCORPORATED E-Mail: Tessa_Fitzhugh@xtoenergy.com					9. API Well No. 30-015-44279-00-S1	
3a. Address 3b. Phone No. (include area code) 6401 HOLIDAY HILL ROAD BLDG 5 Ph: 432-620-4336 MIDLAND, TX 79707 Ph: 432-620-4336					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 6 T25S R29E SWSE 180FSL 2040FEL 32.152462 N Lat, 104.021797 W Lon					EDDY COUNTY, NM	
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE	, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	🗖 Deep	ben	Produc	tion (Start/Resume)	U Water Shut-Off
			raulic Fracturing	🗖 Reclam		Well Integrity
Subsequent Report	Casing Repair	Casing Repair 🛛 🗋 New		Recom	•	Other Drilling Operations
Final Abandonment Notice	Change Plans		and Abandon		rarily Abandon	26 + F
	Convert to Injection	Plug			•	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re: bandonment Notices must be fil inal inspection.	give subsurface the Bond No. on sults in a multiple ed only after all i	locations and measu file with BLM/BIA e completion or reco requirements, includ	red and true v Required su ompletion in a ing reclamation	ertical depths of all pertif ibsequent reports must be new interval, a Form 316 on, have been completed	ified within 30 days i0-4 must be filed once and the operator has
XTO Energy, Inc. respectfully referenced well.	submits this sundry notice	e to report the	e drilling operatio	ons on the	+9	d For Record
04/26/2018 to 04/28/2018 Spud 17 1/2 hole. TD hole at 816 sxs class ?C? cmt. Circul	540 ft. Run 13 3/8, 54.5#, ated 358 sxs to surface. ٦	K-55 casing to	to 540 ft. Cemer 1000 psi for 30	it casing wi min (good)	th Accepte	d For Record
04/29/2018 to 05/07/2018 Drill 12 1/4 hole. TD hole at 9 Stage 1: 3785 sxs Poz/C lead cmt. Return 126 sxs to surfac minutes (good).	l cmt. 402 sxs Poz C tail c	omt. Open DV	tool. Stage 2: 3	59 sxs Clas	is C	11-19-18
14. I hereby certify that the foregoing i	Electronic Submission #	GY INCORPO	RATED. sent to t	he Carlsbad		
Name (Printed/Typed) TESSA FITZHUGH				NALYST		
Signature (Electronic Submission)			Date 06/05/2018			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE (JSE	
			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 06/13/2018			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d		
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	a crime for any post is to any matter w	erson knowingly and vithin its jurisdiction	l willfully to r	nake to any department o	r agency of the United
(Instructions on page 2) ** BLM REV	/ISED ** BLM REVISE	D ** BLM R	EVISED ** BLI		D ** BLM REVISE	ED **



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Additional data for EC transaction #422674 that would not fit on the form

32. Additional remarks, continued

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05/08/2018 to 05/23/2018 Drill 8 3/4 hole to 10124. Change to 8 1/2 bit, drill to 17355, TD of well. Set 5 1/2, 17#, CYP-110 casing at 17355. Cement with 834 sxs Class H lead cmt then 1608 sxs class H tail cement. Circulate 40 bbls to surface.

05/24/2018 Rig Release

Revisions to Operator-Submitted EC Data for Sundry Notice #422674

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM111533	NMNM111533
Agreement:		
Operator:	XTO ENERGY, INC. 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-620-4336	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	TESSA FITZHUGH REG. ANALYST E-Mail: TESSA_FITZHUGH@XTOENERGY.COM	TESSA FITZHUGH REG. ANALYST E-Mail: Tessa_Fitzhugh@xtoenergy.com
	Ph: 432-620-4336	Ph: 432-620-4336
Tech Contact:	TESSA FITZHUGH REG. ANALYST E-Mail: TESSA_FITZHUGH@XTOENERGY.COM	TESSA FITZHUGH REG. ANALYST E-Mail: Tessa_Fitzhugh@xtoenergy.com
	Ph: 432-620-4336	Ph: 432-620-4336
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE-WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	ROADHOUSE FEDERAL 2H Sec 6 T25S R29E Mer NMP SWSE 180FSL 2040FEL	ROADHOUSE FEDERAL 2H Sec 6 T25S R29E SWSE 180FSL 2040FEL 32.152462 N Lat, 104.021797 W Lon