

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-44743	⁵ Pool Name PURPLE SAGE;WOLFCAMP(GAS)	⁶ Pool Code 98220
⁷ Property Code 316197	⁸ Property Name BRANTLEY STATE COM 13 24 27 RB	⁹ Well Number 211H

II. ¹⁰ Surface Location

UL or lot no. D	Section 18	Township 24S	Range 28E	Lot Idn 1	Feet from the 662	North/South Line North	Feet from the 187	East/West line West	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. D	Section 13	Township 24S	Range 27E	Lot Idn	Feet from the 555	North/South line North	Feet from the 244	East/West line West	County EDDY
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 08/16/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
371242	LONGWOOD RB PIPELINE, LLC 5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240	G
311333	BRIDGER TRANSPORTATION, LLC 2009 CHENAULT DR., #100 CARROLLTON, TX 75006	O
RECEIVED		
OCT 16 2018		

DISTRICT II-ARTESIA O.C.D.

IV. Well Completion Data *Cement in hole 14388 - 14385'

²¹ Spud Date 04/10/18	²² Ready Date 08/13/18	²³ TD 9267'/14388'	²⁴ PBTB 14385'	²⁵ Perforations 9674' - 14241'	²⁶ DHC, MC ---
²⁷ Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	²⁸ Casing & Tubing Size 54.5#/J55/13.375 40.0#/J55/9.625 29.7#/P110/7.625 29.0#/P110/7 20.0#/P110/5.5 13.5#/P110/5.5	²⁹ Depth Set 484' 2511' 0 - 8738' 8738 - 9644' 0 - 8712' 8712 - 14385' / 14388	³⁰ Sacks Cement 592/C - circ 849/C - circ 778/TXI 778/TXI - circ 526/H est. 8600 526/H TOC 8600		

V. Well Test Data

³¹ Date New Oil 08/13/18	³² Gas Delivery Date 08/16/18	³³ Test Date 08/16/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure ----	³⁶ Csg. Pressure 1450
³⁷ Choke Size 22/64	³⁸ Oil 541	³⁹ Water 1698	⁴⁰ Gas 842		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Ava Monroe

Title:

Sr. Engineering Tech

E-mail Address:

amonroe@matadorresources.com

Date:

10/15/18

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

11-15-2018

Provide tubing detail or
request Tubing Exception

efferson