	Form C-1 Revised July 18, 20
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	30-015-44361 44231
District III $-(505)$ 334-6178 I 220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1200 S. St. Francis Dr. Santa Fe, NM B7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number 902H
2. Name of Operator	9. OGRID Number
XTO ENERGY, INC. 3. Address of Operator	005380 10. Pool name or Wildcat
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707	FORTY NINER RIDGE; BONE SPRING,W
4. Well Location	
Unit Letter L : 2280 feet from the SOUTH line and	
Section 25 Township 23S Range 29	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3065 GL	.,
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN	ит јов 🔲
DOWNHOLE COMMINGLE	
	COMPLETION OPERATIONS
 Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Complete Starting and Proposed Work. 	
proposed completion or recompletion	
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