Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 NOVIL & 2018 ERVATION DIVISION		30-015-44234
District III - (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 DISTRICT	II-ARTESPOLE De, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	THAT LONG O.	o. State on & Gas Bease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		REMUDA NORTH 25 STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 904H
2. Name of Operator XTO ENERGY, INC.		9. OGRID Number 005380
3. Address of Operator		10. Pool name or Wildcat
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		FORTY NINER RIDGE; BONE SPRING,W
4. Well Location		
Unit Letter L : 2280 feet from the SOUTH line and 1905 feet from the WEST line		
Section 25 Township 23S Range 29E NMPM County EDDY		
11.	Elevation (Show whether DR, RKB, RT, GR, etc. 3190 GL 3070 C	
	SPOOLE SOW (2	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLU	JG AND ABANDON 🔲 REMEDIAL WOI	
TEMPORARILY ABANDON	<u> </u>	RILLING OPNS. P AND A
	LTIPLE COMPL	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	COMPLETION OPERATIONS 🛛
OTHER: COMPLETION OPERATIONS \(\sigma\) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion		
XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.		
07/12/2018 TO 07/16/2018 MIRU WL. Run GR/CCL/RCBL from 10,340 ft to surface. NU frac stack, MIRU water treatment equipment and frac equipment. PT		
lines to 10000 psi. PT csg to 5900 psi, 30 min (good). Open sleeve. RDMO. Continue RU frac equipment.		
07/23/2018 to 08/15/2018		
Start frac. Frac well in 38 stages, using a total of 18658874 lbs proppant, 38500 gals of total acid, and 14546039 gals of slickwater.		
RDMO WL. Suspend report until drill out.		
08/20/2018 to 09/24/2018		
Drill out frac plugs. C&C well. Set Arrowset 1X pkr @ 9605. Run 2-7/8" tbg to 9622'. RIH w/ chisel assembly – broke disk. TOOH,		
secure wellhead. Wait on flowback.		
First Oil: 10/27/2018		
Spud Date: 02/17/2018	Rig Release Date: 03/19/2018	3
Spud Date.	Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Regulatory Coordinator 11/13/18		
SIGNATURE Covel TITLE DATE		
Cheryl Rowell Cheryl rowell@xtoenergy.com		
Type or print name E-mail address: Chery Toweri@xtoenergy.com ONE:		
TOI State Use Only		
APPROVED BY WILL TITLE DISINESS DOC A DATE 11-20-2018		
Conditions of Approval (if any)	- 9	V