Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-103 Revised July 18, 2013 WELL API NO. 30-015-44375 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
District II - (575) 748-1283 811 S. French Dr., Hobbs, NM 88240 District II 0 (575) 748-1283 811 S. First St., Artesia, NM 88210 District III 0 (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 0 (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other ARTESIA DISTRICT				 Lease Name or Unit Agreement Name Cypress Fee 23 27 9 Well Number 003H 			
2. Name of Operator Marathon Oil Permian LLC		NOV 2 0 2018			9. OGRID Number 372098		
3. Address of Operator					10. Pool name or Wildcat		
5555 San Felipe St., Houston, T	555 San Felipe St., Houston, TX 77056				Forehand Ranch; Bone Spring		
4. Well Location	1697	South	- · 1	598 fra	W Grow the	est line	
Unit Letter	_:feet from the		line and nge 27E	iee NMPM	t from the County	Eddy	
Section	Township 11. Elevation (Show v				County	Eddy	
3159 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER	CHANGE PLANS MULTIPLE COMPL		REMEDIAL WOF COMMENCE DR CASING/CEMEN OTHER:	RK RILLING OPNS.[IT JOB [P AND A		
 13. Describé proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 1/26/2018 Marathon Oil Permian LLC. successfully performed a PA cement job on the Cypress Fee 23-27-9 3H. 13-3/8" 54.5# surface casing had previously been set at 471' RKB before the decision was made to cease drilling operations and abandon the well. The interior of the 13-3/8" 54.5# surface casing was cemented to surface by pumping 267 sks (471') of a 14.8 PPG of API Class C slurry through a 2-3/8" work string. The mousehole and cellar was then filled and a well name plate and dry hole marker was welded to the conductor for identification. There are two active producers on this location. 							
Spud Date: 10/1	3/2017 Ri	g Release D	ate:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE)		atory Compliance F		DATE	018	
Melissa Sz Type or print name For State Use Only	udera E	-mail addres	mszudera@ma	arathonoil.com	_ PHONE:	296-3179	
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