Submit 1 Copy T Office	o Appropriate Distric		State of New Mexico					Form C-103			
District I - (575) 393-6161			Energy, Minerals and Natural Resources					Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283								NO. 3			
811 S. First St., A	Artesia, NM 88210	OIL	OIL CONSERVATION DIVISION					5. Indicate Type of Lease			
District III – (503 1000 Rio Brazos	5) 334-6178 Rd., Aztec, NM 8741	0	1220 South St. Francis Dr.					STATE Z FEE			
District IV - (50) 1220 S. St. Franc			Santa Fe, NM 87505					& Gas Lease No	».		
87505			ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Southern Co	mfort State 24 28	3 25 W	D		
PROPOSALS.)	/ell: Oil Well	Gas Well	Gas Well Other ARTESIA DISTRICT					mber 9H			
2. Name of C Marathon Oil	Operator	<u> </u>						9. OGRID Number 372098			
3. Address of		· · · · ·	<u>NOV_2_0_2018</u>					10. Pool name or Wildcat			
	pe St., Houston, T	TX 77056	77056					PURPLE SAGE; WOLFCAMP (GAS)			
4. Well Loca	tion	0.400	RECEIVED					1740 Foot			
Unit	Letter	2423	feet from the	S	outh	_ line and	fe	et from the	East	line	
Secti	ion 2	25	Township	24S	Range	28E	NMPM	County	E	ddy	
		11. Eleva	tion (Show w			B, RT, GR, etc.))				
	``	<u> </u>		29	19' GR						
	12. Che	ck Appropria	te Box to Ir	ndicate	Nature	e of Notice,	Report or (Other Data			
			N TO		ł	SUB	SEQUEN)F:		
NOTICE OF INTENTION TO: SU											
TEMPORARI	ILY ABANDON						LLING OPNS	B. 🗌 🛛 P AND A		\square	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB											
-	COMMINGLE										
CLOSED-LO	OP SYSTEM			П		HER:					
OTHER: 13 Descr	ribe proposed or c	ompleted opera	tions (Clear)	v state :			d give pertine	nt dates, includir	ng estir	nated date	
of sta	arting any propose osed completion o	d work). SEE I	RULE 19.15.7	.14 NM	1AC. Fo	or Multiple Cor	mpletions: A	ttach wellbore di	agram	of	
On 9/22/2018 Marathon Oil Permian LLC, successfully performed a PA cement job on the Southern Comfort 24 28 25 WD 9H. 20° conductor had											
been previously set at a depth of 120' from GL. The well was decided not to be spudded and that the conductor and mousehole were to be											
abandoned. 50 bbls of API Class C slurry was pumped to fill the conductor to surface (120'). The mousehole and cellar was then filled and a well											
name plate and dry hole marker was welded to the conductor for identification. There are four other active producers on this location.											
]		···									
Spud Date:	6/1/	/2018	Rig	Release	e Date:						
I						L.,					
I hereby certif	y that the informa	ation above is tr	ue and compl	ete to th	ne best of	f my knowledg	e and belief.			<u> </u>	
40 - n											
SIGNATURE	mil		TITLE Regulatory Compliance Re					DATE 11/20	/2018		
SIGNATURE	Melissa Sz		111	<u></u> ناب		azudara@maa			3.206 (3170	
Type or print	E-r	nail add	lress: _	szudera@mar		PHONE:	3-296-3				
For State Use											
		4 0 0			14	. 1			-a1	-18	
APPROVED		al-	<u> </u>	LE <u>/</u>	AT	Mye		DAIE/			
Conditions of	Approval (if any)	<i>)</i> .									