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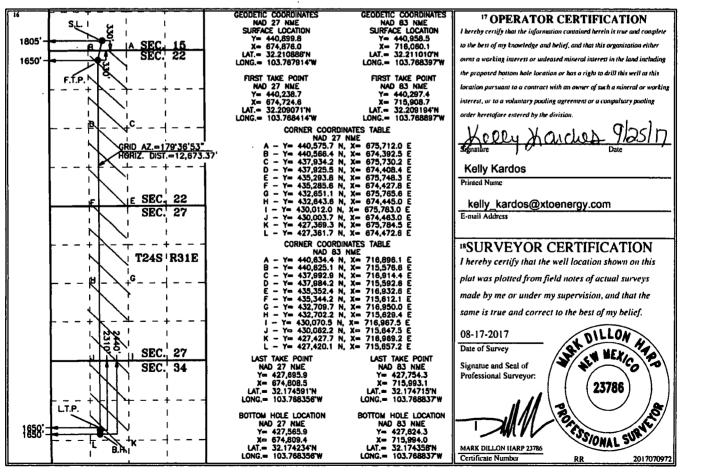
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis DI. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate D. District Office

AMENDED REPORT

		W	ELL LC	CATIO	N AND ACE	REAGE DEDIC	ATION PLA	T			
¹ API Number 3 <i>O-015-45453</i>				Pool Code 96546 CoHon Draw Wildon; Bond					Spring South		
Property Code			<u></u>		5 Property	ty Name			⁶ Well Number		
28885			PLU 15 TWIN WELLS RANCH						903H		
⁷ OGRID No.				⁸ Operator Name						⁹ Elevation	
260737				BOPCO, L.P.						3539'	
					Surface	Location					
UL or lat no.	Section	Township	Range	Lot Ido	Feet from the	North/South line	Feet from the	East/West line		County	
N	15	24 S	31 E		330	SOUTH	1,805	WEST		EDDY	
"Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
F	34	24 S	31 E		2,440	NORTH	1,650	WEST		EDDY	
¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Cons		onsolidation	iolidation Code 15 Order No.		165)						
1400										- <u></u>	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



- SURF LOC. 96546 Pool Cotton Oraw Bone Sping, South RWP 11-19-18

FMSS

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Dilling, Plan Data Report

06/08/2018

APD ID: 10400024535

Operator Name: BOPCO LP

Well Name: POKER LAKE UNIT 15 TWR

Well Number: 903H

Submission Date: 11/20/2017

Highlighted data reflects the most recent changes

Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation			True Vertical				Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3539	0	0	OTHER : Quatemary	NONE	No
2	RUSTLER	2835	695	695	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2477	1053	1053	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-709	4239	4239	SALT	OTHER : Produced Water	No
5	DELAWARE	-905	4435	4435	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRING	-4731	8261	8261	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
7	BONE SPRING 1ST	-5847	9377	9377	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
8	BONE SPRING 2ND	-6517	10047	10047	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
9	BONE SPRING 3RD	-7688	11218	11218	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 11618

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 3060 psi. **Requesting Variance?** YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nippling up on the 9-5/8", the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

Choke Diagram Attachment:

PLU_15_TWR_903H_5MCM_20180502111542.pdf