

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM92155

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1110378. Well Name and No.
LUMINARY BAU FEDERAL COM. 29. API Well No.
30-005-63567-00-S110. Field and Pool or Exploratory Area
LEA LAKE PRE-PERMIAN11. County or Parish, State
CHAVES COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Y RESOURCES INCContact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-41684. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T11S R26E NENE 990FNL 990FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or to recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/20/18 - MIRU all safety equipment. POOH with production equipment.

10/23/18 - Set a 5-1/2 inch CIBP at 5946 ft.

10/24/18 - Tagged CIBP. Circulated with 140 bbls plugging mud. Pressure tested 5-1/2 inch casing to surface with 500 psi for 15 min, good. Pumped a 25 sx Class C cement plug on top of CIBP to 5699 ft calc TOC.

10/25/18 - Tagged TOC at 5708 ft. Plug covers open perforations and CIBP.

Pump a 25 sx Class C cement plug from 5708 ft - 5461 ft calc TOC. Plug covers Cisco top. Pumped a 25 sx Class C cement plug from 5186 ft - 4939 ft calc TOC. Plug covers Wolfcamp top. Pumped a 25 sx Class C cement plug from 4470 ft - 4223 ft calc TOC. Plug covers Abo top. Perforated at 3450 ft.

Attempted injection rate into perms to 500 psi, no rate. Pumped a 25 sx Class C cement plug from 3500 ft - 3253 ft calc TOC. WOC.

10/26/18 - Tagged TOC at 3258 ft. Plug covers TOC in 5-1/2 inch casing annulus. Tag witnessed by well bore. Liability under bond is retained until surface restoration is completed.

Accepted for record - NMOCD

Ge 11-21-18

RECEIVED

NOV 21 2018

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #444074 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Roswell
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/14/2018 (18JS0154SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

NOV 14 2018

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ENTERED

Additional data for EC transaction #444074 that would not fit on the form

32. Additional remarks, continued

Bob Hoskinson Roswell BLM. Perforated at 2170 ft. Established injection rate into perfs to 300 psi at 3 bbls min. Pumped a 25 sx Class C cement plug from 2230 ft - 1973 ft calc TOC. WOC 4 hrs. Tagged TOC at 1999 ft. Plug covers Glorieta top. Perforated at 1090 ft. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 25 sx Class C cement plug from 1140 ft - 893 ft calc TOC. 10/27/18 - Tagged TOC at 813 ft. Plug covers 8-5/8 inch casing shoe. Perforated at 100 ft. Attempted injection rate into perf to 500 psi, no rate. Witnessed by Bob Hoskinson Roswell BLM. ND BOP. Pumped and circulated a 12 sx Class C cement plug from 156 ft up to surface. Topped off with cement.
11/7/18 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned up location. WELL IS PLUGGED AND ABANDONED.

Revisions to Operator-Submitted EC Data for Sundry Notice #444074

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM92155	NMNM92155
Agreement:	NMNM111037	NMNM111037 (NMNM111037)
Operator:	EOG Y RESOURCES, INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	LEA LAKE; PRE-PERMIAN	LEA LAKE PRE-PERMIAN
Well/Facility:	LUMINARY BAU FEDERAL COM 2 Sec 35 T11S R26E NENE 990FNL 990FWL	LUMINARY BAU FEDERAL COM. 2 Sec 35 T11S R26E NENE 990FNL 990FEL