Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MOCD Artesia

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

5. Lease Serial No. NMNM05402944

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					141111110040204	^	
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No.		
1. T. CW. 11							
Type of Well Oil Well	8. Well Name and No. PEOC-21 FEDER						
2. Name of Operator CHISHOLM ENERGY OPERA	9. API Well No. 30-015- 26394	21163					
3a. Address 801 CHERRY ST., SUITE 120 FORT WORTH, TX 76102	10. Field and Pool or Exploratory Area CARLSBAD;MORROW,SOUTH(GAS						
4. Location of Well (Footage, Sec., 7	11. County or Parish, State						
Sec 21 T23S R26E Mer NMP	EDDY COUNTY, NM						
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	- · · · · · · · · · · · · · · · · · · ·						
□ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen		ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing			☐ Reclam	ation	☐ Well Integrity	
Subsequent Report		■ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon		arily Abandon Successor of Operato		
,	Convert to Injection	☐ Plug Back ☐ Wate		☐ Water □	Disposal	•	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final strange of the st	operations. If the operation re andonment Notices must be fil inal inspection. TOR SUNDRY**** RATHON OIL PERMIAN, DLM ENERGY OPERATII PPLICABLE TERMS, CO ON THE LEASED LAND	sults in a multiple ed only after all r LLC TRANSF NG, LLC. CHI NDITIONS, S OR PORTIO	ECOMPLETION OF THE COMPLETE COMPLICATION COMPLETE COMPLICATION COMPLETE COM	mpletion in a raing reclamation ATORSHIP BY OPERAT	rew interval, a Form 3160 a, have been completed a FOR FEDERAL LEA TING, LLC ACCEPT: RICTIONS CONCER	0-4 must be filed once and the operator has ASE STHESE RNING THE	
WELLS BEING TRANSFERR PEOC 21 FEDERAL 1 - 30-01 PHILLY FEDERAL 1 - 30-015 PHILLY FEDERAL 3 - 30-015	5-26394 REC -21163 -32993	2 5 2018	SEE /	ATTAC	HED FOR	QVAL/	
14. I hereby certify that the foregoing is	true and correct.	ABTECIA O		<u> </u>		///	
	Electronic Sylamia sion 排 For CHISHOLM EN Committed to AFMSS fo	ERGY OPERA	'ING, LLQ', sent:	to the Carlsb	ad \// /		
Name (Printed/Typed) JENNIFER			' /		ORY TECH		
Signature (Electronic S				MP PRO		4	
=	THIS SPACE FO	OR FEDERA	LORSTATE	OFFICE U	SE /		
Approved By Conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent to conduct the applicant	itable title to those rights in the	not warrant or subject lease	Title BURE	OCT 1	MAANGE JENT	pate /	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to appropriate United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR SUBMITTED ** OPERATOR SUBMITTED **
Accepted For Record

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 101518