## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## 5. Lease Serial No. NMNM0540294A

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	
llow benchned	Use form 3160-3 (APD) for such proposals	

abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well     Oil Well	8. Well Name and No. PEOC 21 FEDERAL 1								
Name of Operator     CHISHOLM ENERGY OPERA	9. API Well No. 30-015-26394								
3a. Address 801 CHERRY ST., SUITE 1200 UNIT-20 FORT WORTH, TX 76102  3b. Phone No. (include area code) Ph: 817-953-3728					10. Field and Pool or Exploratory Area CARLSBAD;MORROW,SOUTH(GAS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
Sec 21 T23S R26E Mer NMP	EDDY COUNTY, NM								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION		ACTION							
□ Notice of Intent	☐ Acidize ☐ D		Deepen Product		ion (Start/Resume)	☐ Water Shut-Off			
_	□ Alter Casing	Hy	draulic Fracturing	☐ Reclam	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	. –	w Construction	☐ Recomp		Other Successor of Operato			
☐ Final Abandonment Notice	Change Plans	_	g and Abandon		arily Abandon	r			
13. Describe Proposed or Completed Ope	Convert to Injection		g Back	□ Water □					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  *****SUCCESSOR OF OPERATOR SUNDRY****  AS OF OCTOBER, 2018 MARATHON OIL PERMIAN, LLC TRANSFERRED OPERATORSHIP FOR FEDERAL LEASE NMNM0540294A TO CHISHOLM ENERGY OPERATING, LLC. CHISHOLM ENERGY OPERATING, LLC ACCEPTS THESE LEASES AS WELL AS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING THE OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEROF DESCRIBED IN THE FEDERAL LEASE LISTED ABOVE. BOND COVERAGE HAS BEEN ACCEPTED UNDER NMB001468.  WELLS BEING TRANSFERRED ARE: PEOC 21 FEDERAL 1 - 30-015-26394 PHILLY FEDERAL 1 - 30-015-26394 PHILLY FEDERAL 1 - 30-015-21163 PHILLY FEDERAL 1 - 40-015-21163 PHILLY FEDERAL 1 - 40-015-216394 PHILLY FEDE									
Name(Printed/Typed) JENNIFEF	Electronic জুপুরুল্যেগ্র্টিন # For CHISHOLM EN Committed to AFMSS fo	439045 Verific ERGY OPER/ or processing	the BLM Well TING, LLO, sent by PRISCILLA PE	ll Information to the Carlsb REZ on ∫0/11	System\ // /				
Signature (Electronic S	Submission)		Date 10/10/2	A <sub>1</sub> <b>D</b> D C (	WED				
Signature (Electronic Submission)  Date 10/10/2019 FROVE THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By			Title	OCT_1	5 2948	Date Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office  BUREAU OF LAND MAIN TENT									
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p	erson knowingly and			geney of the United			
(Instructions on page 2)									
** OPERAT	OR-SUBMITTED ** O	PERATOR	SUBMITTED * ACCEPTE N	MOCD	RECORDITION OF THE PROPERTY OF	TV			

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 101518