Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		THE LABORAGE	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-44306	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE STEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or I	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			REMUDA NORTH	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)  1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 121H	
2. Name of Operator			9. OGRID Number	<u> </u>
XTO ENERGY, INC.			005380	
3. Address of Operator			10. Pool name or Wildcat	
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707			WOLFCAMP; PURP	PLE SAGE
4. Well Location				
Unit LetterL:2280feet from theSOUTH line and585feet from theWESTline				
Section 25 Township 23S Range 29E NMPM County EDDY				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3066	GL		
12 Check	Appropriate Box to Indicate N	lature of Notice	Report or Other I	Data
			•	
			SEQUENT REP	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON			ALTERING CASING  PAND A	
PULL OR ALTER CASING	: <del></del>		- AND A	
DOWNHOLE COMMINGLE		CASING/CEMEN	1 306	
CLOSED-LOOP SYSTEM				
OTHER:	·	OTHER: C	OMPLETION OPERA	ATIONS 🖾
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion				
XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.				
07/21/2018 TO 07/26/2018  MIRLL NVI. Pure CR/CGL/CRI. from 10 824 ft to surface. NVI. from steel. MIRLL surface tracks and from surface and from surface. PT lines.				
MIRU WL. Run GR/CCL/CBL from 10,834 ft to surface. NU frac stack, MIRU water treatment equipment and frac equipment. PT lines to 10000 psi. PT csg to 5800 psi, 30 min (good). Open sleeve. RDMO. Continue RU frac equipment.				
to the transfer of the total property of the total transfer of the transfer of				
07/28/2018 to 08/31/2018				
Start frac. Frac well in 50 stages, using a total of 17559421 lbs proppant, 48400 gals of total acid, and 13791996 gals of slickwater.				
RDMO WL. Suspend report until	irill out.			
09/15/2018 to 10/10/18				
Drill out frac plugs. Wait on flowb	ack.		NM	OIL CONSERVATION
				ARTESIA DISTRICT
First Oil: 11/08/2018				NOV 1 <b>9 201</b> 8
Spud Date: 06/05/2018	Rig Release D	ote: 07/16/2018		İ
Spud Date.	Kig Kelease D	ate.		RECEIVED
•				KECETAED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
0	Reg	ulatory Coordinator		11/14/18
SIGNATURE Cheryl Rowel	owell TITLE		DA1	re
Type or print name Cheryl Rowel	l E-mail addres	cheryl_rowell@	xtoenergy.com	NF.
Type or print name E-mail address: ONE: ONE:				
		/ No		
APPROVED BY:	TITLE 5/	att My	DAT	E 11-20 -13
Conditions of Approval (if any):	- /			