

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION DISTRICT

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-015-44415

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

REMUDA NORTH 31 STATE

8. Well Number 124H

9. OGRID Number

005380

10. Pool name or Wildcat

WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter K: 2020 feet from the NORTH line and 2390 feet from the WEST line

Section 31 Township 23S Range 30E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3209ft GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

9/24/2018 to 9/26/2018

Spud well. Drill 17 1/2 inch hole, TD at 500 ft. Run 13 3/8 in., 54.5 lb, J55 casing set at 500 ft. Cement casing with 850 sxs Class C cmt. Bump plug. Circ cmt to surface. WOC, Test csg 1000 psi, 30 mins (good).

9/26/2018 to 10/6/2018

Drill 12 1/4 in. hole, TD at 9514 ft., Run 9 5/8 in., 40lb, HCL80 csg set at 9504 ft. Cement casing in two stages. DV tool set @ 3634 Stage 1: 1982 sxs POZ lead cmt and 309 sxs POZ tail cement. Open DV tool. Pump Stage 2: 3552 sxs POZ lead cement and 750 sxs TXI Light tail cmt. Bump Plug. Circ cmt to surface. WOC, Test 9 5/8 casing to 1500 psi, 30 mins (good).

10/6/2018 to 11/04/2018

Drill 8 3/4 hole to 24195ft (TD of well). Run 5 1/2 inch, 23 lb, RYP-110 casing set at 24195ft. Cement 1150 sxs POZ cmt and 2721 sxs Class H cmt. Bump plug. Circ cmt to surface. Rig Release at 11/04/2018.

Spud Date:

09/24/2018

Rig Release Date:

11/04/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 11/14/18

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: [Signature] TITLE State Mgr DATE 11-20-18

Conditions of Approval (if any):