

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

ARTESIA DISTRICT

WELL API NO. <b>30-005-64297</b>
5. Indicate Type of Lease LEASE STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>Fee</b>
7. Lease Name or Unit Agreement Name <b>Bandon Dunes</b>
8. Well Number <b>2H</b>
9. OGRID Number <b>371985</b>
10. Pool name or Wildcat <b>Race Track; San Andres</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3848 GL</b>

SUNDY NOTICES AND REPORTS ON WELLS NOV 28 2018  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
**RECEIVED**

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator <b>Hadaway Consulting &amp; Engineering LLC</b>
3. Address of Operator <b>PO Box 188, Canadian TX 79014</b>
4. Well Location Unit Letter <b>P</b> : <b>50</b> feet from the <b>S</b> line and <b>1310</b> feet from the <b>E</b> line Section <b>6</b> Township <b>10S</b> Range <b>28E</b> NMPM County <b>Chaves</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3848 GL</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

TD 6 1/8" hole at 7050' MD, 2352' TVD. RU and RIH w/ 4 1/2" 12.6 ppf L80 BTC liner w/ pkrs and ports, set end of liner at 7035' MD, secondary 7" csg pkr at 2552' MD, and liner pkr hanger at 2480' MD. Burst disc, circulate, drop and seat ball. Pressure up to 2600 psi and activate 7" csg pkrs. Perform 135K lbs push/pull on hanger, good test. Test 7" annulus to 1500 psi for 30 min, good test. Rotate and rls drill pipe and TOH. LD DP and MORT. WO completion.

Spud Date:

10/31/2018

Rig Release Date:

11/16/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*[Signature]*

TITLE

Petroleum Engineer

DATE

11/27/2018

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Business Ops Spec A

DATE

11-28-2018

Conditions of Approval (if any):