State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District J 1625 N. French Dr., Hobbs, NM 88240 District JI 811 S. First St., Artesia, NM 88210 District JII

Submit one copy to appropriate District Office

1000 Dia Danca D. d. Anton NIM 97410					l Conservation					
District IV			12				AMENDED REPORT			
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, 1									_	
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