## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF ISOMO FIELD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMNM117120

SUNDRY NOTICES AND REPORTS ON WELKS A LICES!

Do not use thi abandoned wei	is form for proposals to drill o ll. Use form 3160-3 (APD) for s	r to re-enter an All E such proposals.	NICS of If Indian, Allotte	ee or Tribe Name	
SUBMIT IN T	7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	8. Well Name and 1	No. RMICK FED COM 202H			
Oil Well Gas Well Oth  Name of Operator	9. API Well No.				
MATADOR PRODUCTION CO	30-015-44254	4-00-X1			
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 575-627-2465 DALLAS, TX 75240				10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	11. County or Parish, State	
Sec 13 T24S R28E SENE 241 32.218628 N Lat, 104.033257	EDDY COUN	ITY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	☐ Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
following completion of the involved	rk will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days a loperations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once bandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has inal inspection.    C				
7/29/2018 Perform Casing integrity test 5,600 psi for 30 minutes drop to 5,490 psi; good test.  8/14/2018 Held safety meeting and prep to frac Stage 1 14,788' through Stage 22 10,146'. Total Acid 469 bbls, Total Clean Fluid 165,911 bbls. Well total 100 Mesh 861,000 lbs, well Total 40/70 Mesh					
11,767,000 lbs, well total proppant 12,628,000 lbs. 8/16/2018 RDMO, release all rig equipment and begin flowback. 8/27/2018 Flowing well to open top tank; open well through 3 phase separ well gas to flare; oil to frac tank and water to OTT.			00 hrs. Flowing	NOV 0 6 2018	
			DISTR		
	Electronic Submission #440532 For MATADOR PRODUC nmitted to AFMSS for processing	TION COMPANY, sent to by PRISCILLA PEREZ or	the Carlsbad 1 10/22/2018 (19PP0200SE)		
Name (Printed/Typed) TAMMY R	RLINK	Title PRODU	CTION ANALYST		
Signature (Electronic S	Submission)	Date 10/19/20	)18		
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE		
Approved By		ACCEP ACCEP	TED FOR RECORD	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		rrant or	OCT 2 4 2018	onathon Shepard	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any t	or any person knowingly and matter within its jurisdiction.	willfully to make to any departmen	or agency of the United	
Instructions on page 2)	ISED ** BLM REVISED ** B	CAR	ILSBAD FIELD DEFICE REVISED "BLM REVIS	SED **	

## Additional data for EC transaction #440532 that would not fit on the form

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32. Additional remarks, continued

8/29/2018 Open well to sales. 9/2/2018 Gas to sales.