District I 1625 N. French Dr., Hobbs, NM 8824				State of Nev Minerals & 1					Form C-104 Revised August 1, 2011				
District II 811 S. First St., Artesia	a, NM 882	10	Energy, Minerals & Natural Resource										
District III	Oil Conservation Division					Submit one copy to appropriate District Office							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				12	20 South St.					Ľ	AMENDED REPORT		
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT)RT	
¹ Operator name		ress			² OGRID Number								
OXY USA WTP 1 P.O. BOX 4294, H		³ Passon for Filing Code						ve Date NW					
⁴ API Number	ol Name					³ Reason for Filing Code/ Effective Date NW ⁶ Pool Code							
				NE SPRING					60660	60 /ell Number: 34H			
			perty Name: TURKEY TRACK 9-10 STA							Well Nu	umber: 54H		
II. ¹⁰ Surface Ul or lot no. Sect	Location tion Tov		Range	Lot Idn	Feet from the	North/South I	line	Feet from th	• F•	st/West li	n a	County	
P 8	<u>}</u> [1	195	29E		786	SOUTH		555		EAST		EDDY	
¹¹ Bottom			D				5' FSL 349' FWL BP: 377' FSL 348'						
	. Section To		vnship Range I 19S 29E		Feet from the 379	e North/South line SOUTH		Feet from the E		East/West line EAST		County EDDY	
¹² Lse Code ¹³		roducing Method ¹⁴ Gas Conn Code : Date:			n ¹⁵ C-129 Permit Number			C-129 Effective	e Date ¹⁷ C-129 Expiration Date				
S F 08/28/2018 / 8-2018													
III. Oil and Gas Transporters Pu Saud Chapman ¹⁸ Transporter ¹⁹ Transporter Name ²⁰ O/G/W													
						orter Name Address					²⁰ O/G/W		
33479		HOLLYFRONTIER REFINING & MARKETING LLC								0			
151618	1			ENTE	RPRISE FIEL	LD SERVICES LLC					G		
	1												
	4												
<u> </u>													
	-									\vdash	. <u>.</u>		
IV. Well Comp													
²¹ Spud Date ²² Ready 05/08/2018 07/06/			-					²⁵ Perfor					
	²⁷ Hole Size			⁸ Casing & Tubing Size		19186' M/8923' V ²⁹ Depth Set		<u> </u>	ک ار کار کار کار کار کار کار کار کار کار ک		Sacks Cement		
17 ½"			13 3/8"			26		530 - 64 6					
12 ¼"				3150'				1000 - CAAC					
8 1⁄2"				5 1/3"	19229'						2755 - Curr		
		2		23/8	1/	8372		<u></u>					
V. Well Test [Data /	1-8-20	018 0	~ 10	an Char								
³¹ Date New Oil 07/09/2018	³² Ga	s Deliver)8/28/20	y Date	³³ 7 08	Fest Date /29/2018	³⁴ Test L 24-HO	UR	h 35 -	Гbg. Р 91.	ressure 3		³⁶ Csg. Pressure 264	
³⁷ Choke Size			1	³⁹ Water		⁴⁰ Gas 2915					⁴¹ Test Method FLOWING		
128/128 3894 865 ⁴² I hereby certify that the rules of the Oil Conservation Division have 1						29	3	OIL CONSE	RVAT	ION DIVIS	SION	FLOWING	
been complied with			Λ										
complete to the best of my knowledge and belief.						Approved by:					-		
Signature: Solat	" I usta Vin												
Printed name:		Title:		R	P.		·)	2 JARA					
SARAH CHAPMA		Approval Date:											
REGULATORY SP		Approvar Date:				<u> </u>	2 <u>ģ</u> .	2018					
E-mail Address: SARAH_CHAPMA	NOOYV												
Date: 11/29/2018								ļ					
L													