

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-44195 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.								
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name TURKEY TRACK 9-10 STATE 6. Well Number: 34H								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator OXY USA WTP LP		9. OGRID 192463								
10. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210		11. Pool name or Wildcat TURKEY TRACK; BONE SPRING								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	8	19S	29E		786	SOUTH	555	EAST	EDDY
BH:	P	10	19S	29E		379	SOUTH	192	EAST	EDDY
13. Date Spudded 05/08/2018	14. Date T.D. Reached 06/16/2018	15. Date Rig Released 06/16/2018		16. Date Completed (Ready to Produce) 07/08/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3380' GR				
18. Total Measured Depth of Well 19245'M/8923' V		19. Plug Back Measured Depth 19186'M/8923' V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA RAY/MUD LOG				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9230'-19088' BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J55		265'		17 1/2"		530 SACKS		
9 5/8"		36# J55		3150'		12 1/4"		1000 SACKS		
5 1/2"		20# P110		19229'		8 1/2"		2755 SACKS		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 3/8"	8372'	8340'			
26. Perforation record (interval, size, and number) 6SPF @ 19088-18905, 18847-18663, 18604-18421, 18362-18179, 18120-17937, 17881-17693, 17637-17453, 17395-17211, 17152-16969, 16910-16727, 16669-16485, 16427-16243, 16185-16001, 15942-15759, 15701-15517, 15458-15275, 15217-15033, 14974-14794, 14732-14549, 14490-14307, 14248-14065, 14006-13823, 13764-13581, 13522-13339, 13281-13097, 13039-12855, 12797-12613, 12554-12371, 12312-12129, 12070-11887, 11829-11645, 11587-11403, 11345-11161, 11102-10919, 10860-10677, 10619-10435, 10377-10193, 10135-9954, 9893-9709, 9651-9467, 9409-9230. Total 1320 holes.										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9230'-19088' 12156732g Slick Water + 15162g 15% HCl acid w/ 15779405# sand										
28. PRODUCTION										
Date First Production 07/09/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) GASLIFT				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 08/29/2018	Hours Tested 24-HOUR	Choke Size 128/128	Prod'n For Test Period	Oil - Bbl 3894	Gas - MCF 2915	Water - Bbl. 865	Gas - Oil Ratio			
Flow Tubing Press. 913	Casing Pressure 264	Calculated 24-Hour Rate	Oil - Bbl. 3894	Gas - MCF 2915	Water - Bbl. 865	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD							30. Test Witnessed By			
31. List Attachments C-103, C-104, WBD, LOGS										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sarah Chapman</i>		Printed Name SARAH CHAPMAN		Title REGULATORY SPECIALIST			Date 11/29/2018			
E-mail Address sarah_chapman@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 310'	T. Strawn	T. Kirtland	T. Penn. "B"
B. TNSL 959'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1138'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1413'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2066'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2392'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2905'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3150'	T. Morrison	
T. Drinkard	T. Bone Springs 3824'	T. Todilto	
T. Abo	T. 1 st Bone Spring 6379	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 6920'	T. Wingate	
T. Penn	T. 3 rd Bone Spring 8088'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring Sand 9251'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology