s. NM 88240 NOV M 88210 cc. NM 8740 CT II- inta Fe, NM 87505 IPLETION O REPORT (Fill in be ATTACHMENT plat to the C-144 c WORKOVEI LLC r treet 210 Ltr Section 21 16	ARTESIA CONTRACTOR RECO	Oil O.CD2 S DMPLE Oil o	Santa Fe, NETION RE For State and Fedugh #9, #15 Darkance with 19.1	tion t. Fr. NM : POF e wells	Division ancis Description of the second of	on Or. O LOG and #32 and C)	5	2. Type of Le ☑ STAT 3. State Oil &	ase E FEE Gas Lease No e or Unit Agree Myox 21 er:	0-015 5-44968 ☐ FEI	D/INDIA	
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LLC r treet 210 Ltr Section 21 16		ENING	PLUGBACI	<u>. П</u>	DIFFERE		VOID					
r treet 210 Ltr Section 21 16	Towns				•	NI KESEK		OGRID				
treet 210 Ltr Section 21 16	Towns								229137			
210 Ltr Section 21 16	Towns						1	1. Pool name				
21 16	Towns							Purp	ole Sage; V	Volfca	mp (C	3as)
16		ship	Range	Lot		Feet from	-	N/S Line	Feet from the	 	ine	County
	25S		28E			595		South	840	East		Eddy
	25S		28E			201		Vorth	329	East		Eddy
. Date T.D. Reache 8/24/18			Released 8/27/18				11/		-31./8 R	T, GR, et	c.) 29	and RKB, 63' GR
pth of Well 527' / / 0 4 % ((p 19. F	Plug Bacl	k Measured Dep 20,350'	pth	20.	Was Direc					ier Logs Run	
s), of this completion		ttom, Na	me									
Officallip		CASI	ING REC	ORI	D (Reno	ort all st	rings	set in we	<u></u>			
WEIGHT										A	MOUN	T PULLED
54.5	5#		611'	ĺ	1	7 1/2"		6.5	50 sx			
47 :	#		9704'		1.	2 1/4"						
23#	*	ļ	20527'		8	3 1/2"		39	25 sx			XZ
		LINE	D DECORD				125		URING PEC			
)P	воттом	LINE		ENT	SCREEN	J					PACKE	R SET
								2 7/8"				0,024'
d (interval, size, and	d number)											
10,578-20,4	125' (1656	5)										
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				PRO	DDUC	FION						h1/
Pro	duction Met	hod (Flo			g - Size and	d type pump	<i>p)</i>	Well Status				74
			Prod'n For			-0.	Gas -		Water - Bbl.	Ĭ	Gas - Oi	il Ratio
24				Hrs	227	MCE	<u>L</u>	3160			1 10	
	Calculated : Hour Rate	∠4- 			Gas -		ı		Oil Gra	vity - AP	ı - (Corr.	J
		,				5100			30. Test Witne	•	Hoff	
					•					CHAINE	, 11011	
as used at the well,	attach a plat	with the	location of the	tempo	orary pit.				33. Rig Releas		/18	
was used at the wel	l, report the e	exact loca	ation of the on-s	site bu	rial:					0/2/	, 10	
t the information	on shown o	on hoth	Latitude sides of this	form	is true i	and comp	lete tr	Longitude the best of	my knowlei	lge and	NAE belief	
		P	rinted	-		-		_	-	_	-	11/28/18
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ure se	* U J	K-14	74) (A	IM	u cc	Ψ γ J	TU	W /J	~~ //L	117	7	
	S27' / 10 480 s), of this completion (olfcamp) WEIGHT 54.5 47: 23f DP d (interval, size, and 10,578-20,4 Property (Sold, used for fuel, was used at the well, at the information of t	S27' / 10 486 s), of this completion - Top, Bo //olfcamp WEIGHT LB./FT. 54.5# 47 # 23# DP BOTTOM d (interval, size, and number) 10,578-20,425' (1656) Production Met Ours Tested 24 24/64 asing Pressure 2850# Calculated Hour Rate (Sold, used for fuel. vented, etc., vas used at the well, attach a plan was used at the well, report the contact the information shown of the canda Aways avery@concho.com	S27' / O 486 s), of this completion - Top, Bottom, Nativolfcamp CASI WEIGHT LB/FT. 54.5# 47 # 23# LINE DP BOTTOM d (interval, size, and number) 10,578-20,425' (1656) Production Method (Flotours Tested 24 24/64" asing Pressure Calculated 24-Hour Rate (Sold, used for fuel. vented, etc.) vas used at the well, attach a plat with the was used at the well, report the exact locate the information shown on both and Aways avery@concho.com	S27' / 0 486 20,350' s), of this completion - Top, Bottom, Name /olfcamp CASING REC WEIGHT LB./FT. DEPTH SET 54.5# 611' 47 # 9704' 23# 20527' LINER RECORD DP BOTTOM SACKS CEM d (interval, size, and number) 10,578-20,425' (1656) Production Method (Flowing, gas lift, p Flowing ours Tested Choke Size Prod'n For 24 24/64" Test Period 2 leasing Pressure Calculated 24- Oil - Bbl. Asing Pressure Calculated 24- Oil - Bbl. (Sold, used for fuel, vented, etc.) vas used at the well, attach a plat with the location of the on- the state of the sides of this Printed was used at the well, report the exact location of the on- Latitude at the information shown on both sides of this Printed Name: Are avery@concho.com	S27' / 10 486 20,350' s), of this completion - Top, Bottom, Name CASING RECORI WEIGHT LB/FT. DEPTH SET 54.5# 611' 47 # 9704' 23# 20527' LINER RECORD OP BOTTOM SACKS CEMENT d (interval, size, and number) 10,578-20,425' (1656) Production Method (Flowing, gas lift, pumpin, Flowing ours Tested 24 Prod'n For Test Period 2 Hrs asing Pressure 24/64" Test Period 2 Hrs asing Pressure Calculated 24 Oil - Bbl. Hour Rate 227 (Sold, used for fuel, vented, etc.) was used at the well, attach a plat with the location of the temporary was used at the well, report the exact location of the on-site but Latitude at the information shown on both sides of this form Printed Name: Amanda avery@concho.com	CASING RECORD (Report of the completion - Top, Bottom, Name Volfcamp CASING RECORD (Report of the completion - Top, Bottom, Name Volfcamp CASING RECORD (Report of the completion - Top, Bottom, Name Volfcamp CASING RECORD (Report of the completion of the completion - Top, Bottom, Name Volfcamp LINER RECORD DP BOTTOM SACKS CEMENT SCREEN SCREEN SACKS CEMENT SCRE	S27' / 6486 20,350' s), of this completion - Top, Bottom, Name / Olfcamp CASING RECORD (Report all st WEIGHT LB./FT. DEPTH SET HOLE SIZE 54.5# 611' 17 1/2'' 47 # 9704' 12 1/4'' 23# 20527' 8 1/2'' LINER RECORD DP BOTTOM SACKS CEMENT SCREEN CASING RECORD (Report all st HOLE SIZE 1/2 1/4'' 1/2'' 1/2'' 1/4'' 1/2'' 1/4''	S27' / 0 486 20,350' Yes s), of this completion - Top, Bottom, Name rolfcamp CASING RECORD (Report all strings) WEIGHT LB/FT DEPTH SET HOLE SIZE 54.5# 611' 17 1/2" 47 # 9704' 12 1/4" 23# 20527' 8 1/2" LINER RECORD 25. DP BOTTOM SACKS CEMENT SCREEN SIZE d (interval, size, and number) 10,578-20,425' (1656) PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing DEPTH INTERVAL 10,578-20,425' PRODUCTION PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Depth interval, asing Pressure 24 24/64" Test Period 2 Hrs 227 asing Pressure Calculated 24- Oil - Bbl. Gas - MCF W 2850# Hour Rate 227 3160 (Sold, used for fuel, venied, etc.) Production of the temporary pit. Latitude at the information shown on both sides of this form is true and complete to Printed Name: Amanda Avery Title	Section Sect	CASING RECORD (Report all strings set in well)	Solitis completion - Top, Bottom, Name Politicamp CASING RECORD Report all strings set in well	Solition Solition

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt2295'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian_		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Rustler		T. Mancos	T. McCracken	
T. Glorieta	T. Lamar	2497'	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Bell Canyon	_2551'	Base Greenhorn_	T. Granite	
T. Blinebry	T. Cherry Canyon	_3373'	T. Dakota		
T.Tubb_	T. Brushy Canyon	4585'	T. Morrison		
T. Drinkard	T. Bone Spring GL	_	T.Todilto		
T. Abo	T. 1 st Bone Spring	7119'	T. Entrada		
T. Wolfcamp	T. 2 nd Bone Spring- Sand	7864'	T. Wingate		
T. Penn	T. 3 rd Bone Spring	8984'	T. Chinle		
T. Cisco (Bough C)	T. Wolfcamp	9350'	T. Permian		
				OIL OR GAS	

			SANDS OR ZO	NES					
lo. 1, from	toto	No. 3, from	to						
•	to	•							
IMPORTANT WATER SANDS									
nalisda data an mata a	fruster inflow and alayetian to which w	stor rose in hole							

nclude data on rate of water inflow and elevation to which water rose in hole.

No. 1.	. from	.to	feet
	•	.to	
•	from	to	fact

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
:							
		1					
			·				