Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGENER STATE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to receive and the standard well. Use form 3160-3 (APD) for such proposals.

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Do not use thi abandoned wel	s form for proposals to I. Use form 3160-3 (API	drill or to re D) for such p	oposals. A	rtesia	6. If Indian, Allottee or	Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM124947				
Type of Well     Gas Well					8. Well Name and No. GRAVE DIGGER FEDERAL COM 1H			
2. Name of Operator Contact: DANA KING COG OPERATING LLC E-Mail: dking@concho.com					9. API Well No. 30-015-37665-00-S1			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	10. Field and Pool or Exploratory Area N SEVEN RIVERS-GLOR-YESO							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 2 T20S R25E NWNW 330FNL 380FWL					EDDY COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	·	- ,·	ACTION					
Notice of Intent	☐ Acidize	☐ Dee	pen	□ Product	ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing		Iraulic Fracturing	☐ Reclam	ation	☐ Well Integrity		
☐ Subsequent Report	□ Casing Repair		v Construction	☐ Recomp		Other  Venting and/or Flari		
☐ Final Abandonment Notice	Change Plans		g and Abandon		arily Abandon	ng		
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plu		☐ Water I				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	operations. If the operation re- andonment Notices must be fil- nal inspection.	sults in a multip ed only after all	le completion or reco requirements, includi	mpletion in a i	new interval, a Form 3160 n, have been completed a	0-4 must be filed once nd the operator has		
NUMBER OF WELLS TO FLA	RE: 2							
BEECH 25 FEDERAL #1H 30-015-37665 BEECH 25 FEDERAL #5H 30-015-40412					RECEIVED			
REQUESTING 90 DAY FLARE APPROVAL FROM 11/15/2018 THROUGH 2/13/2019.  150 BOPD 500 MCFD  14. I hereby certify that the foregoing is true and correct.								
14. I hereby certify that the foregoing is	Electronic Submission #	444196 verifie	ad by the BLM Wei	i intormatioi	n System			
Con	For COG C nmitted to AFMSS for proc	PERATING L essing by PR	C, sent to the Ca SCILLA PEREZ or	ırlsbad 1 11/15/2018	(19PP0390SE)			
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Signature (Electronic S	: <u> </u>		Date 11/15/20		05			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By <b>LS/_L</b> Conditions of approval, if any, are attache	onathon Shepar	н	Petrol	eum E	ngineer Id Office	Tagyoa2 7 2018		
certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	subject lease	Office	au rie	IU UTICE			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any p	erson knowingly and	willfully to m	ake to any department or	agency of the United		

# Additional data for EC transaction #444196 that would not fit on the form

### 32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT DUE TO PLAINT MAINTENANCE, PLANT OR COMPRESSOR ISSUES, AND/OR HLP.

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

#### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.