

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NMOCD

NOV 30 2018
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM32636
2. Name of Operator CHEVRON USA INC Contact: CINDY H MURILLO E-Mail: CHERRAMURILLO@CHEVRON.COM		6. If Indian, Allottee or Tribe Name
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T23S R28E NESE 1980FSL 990FEL		8. Well Name and No. AMOCO FEDERAL 111 Wells #2
		9. API Well No. 30-015-22975 multiple 30-015-26540
		10. Field and Pool or Exploratory Area LOVING, BRUSHY CANYON E
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHANGE OF OPERATOR WAS FILED THROUGH NMOCD FOR THE SUBJECT WELL.

PREVIOUS OPERATOR: ROCKCLIFF OPERATING NEW MEXICO LLC (371115)
NEW OPERATOR: CHEVRON USA INC (4323)

EFFECTIVE DATE OF CHANGE IS 11/01/2018

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

THE UNDERSIGNED ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF AS DESCRIBED ABOVE

BOND COVERAGE : CA0329

Accepted For Record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #441594 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 11/01/2018 ()	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 10/29/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date NOV 20 2018
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Office

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #441594 that would not fit on the form

32. Additional remarks, continued

WELLS AFFECTED BY CHANGE ARE ATTACHED

Well Name	API	Lease Type Leave #	Field Name/Pool Code	Reservoir
AMOCO FEDERAL 11 #001	30015229750002	Federa NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #002	30015265400000	Federal NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #003	30015230840001	Federal NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #004	30015264950000	Federal NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #005	30015265270000	Federal NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #006	30015264960000	Federal NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #007	30015265120000	Federal NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #009	30015339160000	Federal NMNM032626	(40370) Loving; Delaware East (40350) Loving, Brushy Canyon E	Delaware/Brushy Canyon

**Change of Operator
Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 112018