

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM59386

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
OXY USA INCORPORATED  
Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

8. Lease Name and Well No.  
CORRAL CANYON 36-25 FED COM 21H

3. Address 5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-0521

3a. Phone No. (include area code)  
Ph: 432-685-5936

9. API Well No.  
30-015-44631-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 1 T25S R29E Mer NMP  
At surface Lot 3 381FNL 1493FWL 32.165500 N Lat, 103.941775 W Lon  
Sec 36 T24S R29E Mer NMP  
At top prod interval reported below SWSW 372FSL 489FWL 32.167472 N Lat, 103.944908 W Lon  
Sec 24 T24S R29E Mer NMP  
At total depth SWSW 1120FSL 456FWL 32.198839 N Lat, 103.944933 W Lon

10. Field and Pool, or Exploratory  
PIERCE CROSSING-BONE SPRING, E

11. Sec., T., R., M., or Block and Survey  
or Area Sec 1 T25S R29E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

14. Date Spudded  
02/20/2018

15. Date T.D. Reached  
03/16/2018

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
07/19/2018

17. Elevations (DF, KB, RT, GL)\*  
3112 GL

18. Total Depth: MD  
TVD

20726  
9101

19. Plug Back T.D.: MD  
TVD

20667  
9101

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
MUDLOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	553		650	154	0	
12.250	9.625 HCL80	53.5	0	8621	3334	3138	1113	0	
8.500	5.500 P110	20.0	0	20716		2474	608	8090	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING			9361 TO 20555	0.370	1344	ACTIVE
B) BONE SPRING 2ND	9361	20555				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9361 TO 20555	14047278G SLICKWATER + 4998G 7.5% HCL ACID W/ 16865416# SAND

RECEIVED

NOV 28 2018

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/21/2018	07/29/2018	24	→	4206.0	6233.0	6248.0			DISTRICT II-ARTESIA O.C.I.
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128	SI	1096.0	→	4206	6233	6248	1482	POW	FLOWS FROM WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/21/2018	07/29/2018	24	→	4206.0	6233.0	6248.0			DISTRICT II-ARTESIA O.C.I.
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128/128	SI	1096.0	→	4206	6233	6248	1482	POW	FLOWS FROM WELL

ACCEPTED FOR RECORD  
NOV 17 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #438049 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 1/19/2019

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	3313	4213	OIL, GAS, WATER	RUSTLER	308
CHERRY CANYON	4214	5575	OIL, GAS, WATER	SALADO	599
BRUSHY CANYON	5576	7133	OIL, GAS, WATER	CASTILE	1633
BONE SPRING	7134	8092	OIL, GAS, WATER	DELAWARE	3273
BONE SPRING 1ST	8093	9224	OIL, GAS, WATER	BELL CANYON	3313
BONE SPRING 2ND	9225		OIL, GAS, WATER	CHERRY CANYON	4214
				BRUSHY CANYON	5576
				BONE SPRING	7134

32. Additional remarks (include plugging procedure):  
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 8093'M  
2ND BONE SPRINGS 9225'M

Logs were mailed 10/3/18.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #438049 Verified by the BLM Well Information System.  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/10/2018 (19DW0017SE)

Name (please print) DAVID STEWART

Title REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/02/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #438049 that would not fit on the form**

**32. Additional remarks, continued**

Log Header, Directional Survey (certified copy to follow), As-Drilled Amended C-102 plat  
& WBD are attached.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-0161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Bravo Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT  
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44631	Pool Code 96473	Pool Name Pierce Crossing; Bone Spring, East
Property Code 320631	Property Name CORRAL CANYON "36-25" FEDERAL COM	Well Number 21H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3111.5'

Surface Location

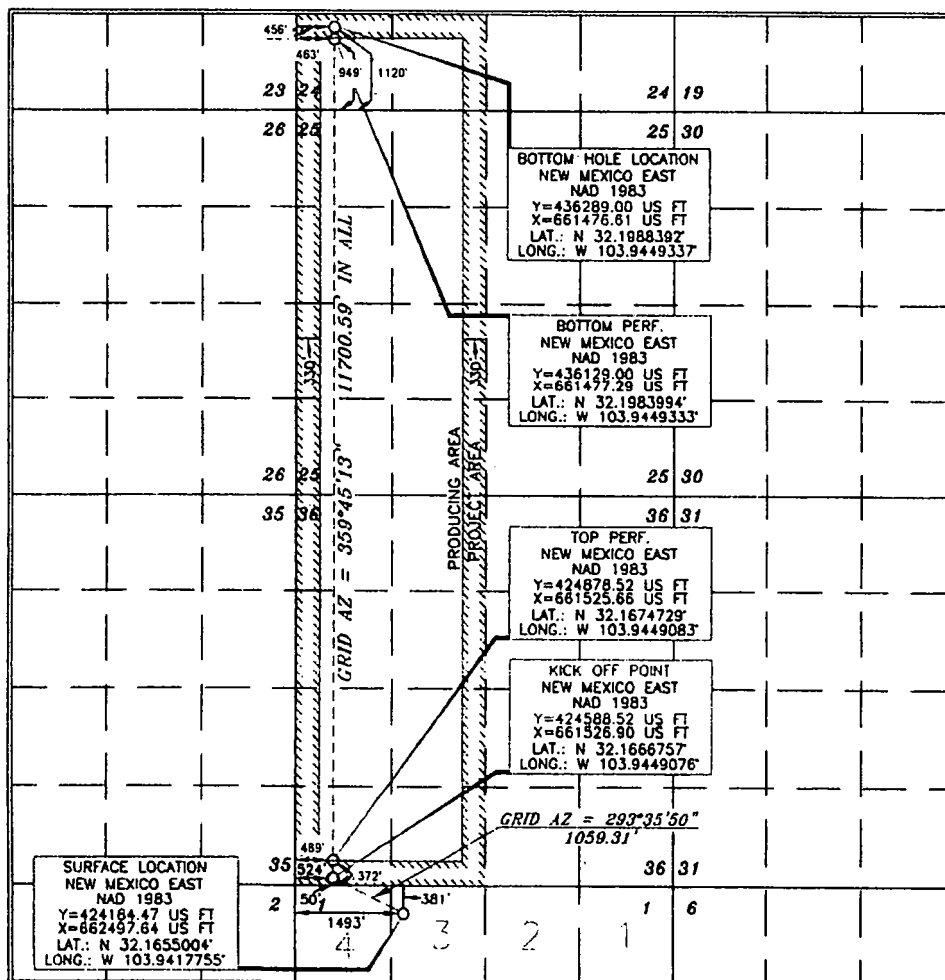
UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25 SOUTH	29 EAST, N.M.P.M.		381'	NORTH	1493'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	24 SOUTH	29 EAST, N.M.P.M.		1120'	SOUTH	456'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
720	Y		TP: 372 FSL 489 FWL BP: 949 FSL 463 FWL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and  
complies to the best of my knowledge and belief, and that this  
organization either owns a working interest or undivided mineral  
interest in the land including the proposed bottom hole location or  
has a right to drill this well at this location pursuant to a contract  
with an owner of such a mineral or working interest, or to a  
voluntary pooling agreement or a compulsory pooling order  
hereafter entered by the division

Signature: Sarah Mitchell Date: 6/1/18  
Printed Name: sarah\_mitchell@oxy.com  
E-mail Address:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this  
plat was plotted from the most recent actual surveys  
made by me or a duly supervised person and that the  
same is true and correct to the best of my belief

Date of Survey: AUGUST 10, 2017  
Signature and Seal of Professional Land Surveyor: Terry J. Asch  
Certificate Number: 15079