

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
NMOCD

NOV 30 2018  
Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for ~~Subsequent Reports~~ **ARTESIA O.C.D.**

5. Lease Serial No.  
NMNM32636

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
AMOCO FEDERAL 111 WELLS  
*Amoco 11 Fed 111*

9. API Well No.  
30-015-22975  
*multiple 30-015-33916*

10. Field and Pool or Exploratory Area  
LOVING, BRUSHY CANYON E

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INC  
Contact: CINDY H MURILLO  
E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 79706  
3b. Phone No. (include area code)  
Ph: 575-263-0431  
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T23S R28E NESE 1980FSL 990FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHANGE OF OPERATOR WAS FILED THROUGH NMOCD FOR THE SUBJECT WELL.

PREVIOUS OPERATOR: ROCKCLIFF OPERATING NEW MEXICO LLC (371115)  
NEW OPERATOR: CHEVRON USA INC (4323)

EFFECTIVE DATE OF CHANGE IS 11/01/2018

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

THE UNDERSIGNED ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF AS DESCRIBED ABOVE

BOND COVERAGE : CA0329

Accepted For Record  
NMOCD *11-30-18*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #441594 verified by the BLM Well Information System  
For CHEVRON USA INC, sent to the Carlsbad  
Committed to AFMS for processing by PRISCILLA PEREZ on 11/01/2018 ( )

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 10/29/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

NOV 20 2018

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

✓ **Additional data for EC transaction #441594 that would not fit on the form**

**32. Additional remarks, continued**

WELLS AFFECTED BY CHANGE ARE ATTACHED

Well Name	API	Lease Type	Lease #	Field Name/Pool Code	Reservoir
AMOCO FEDERAL 11 #001	30015229750002	Federa	NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #002	30015265400000	Federal	NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #003	30015230840001	Federal	NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #004	30015264950000	Federal	NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #005	30015265270000	Federal	NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #006	30015264960000	Federal	NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #007	30015265120000	Federal	NMNM032626	(40350) Loving, Brushy Canyon E	Brushy Canyon
AMOCO FEDERAL 11 #009	30015339160000	Federal	NMNM032626	(40370) Loving, Delaware East (40350) Loving, Brushy Canyon E	Delaware/Brushy Canyon

**Change of Operator  
Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 112018**