Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0542015

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for postung prospersion O.C.D.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. SOUTH CULEBRA BLUFF UNIT 5	
Name of Operator Contact: CINDY H MURILLO CHEVRON USA INC E-Mail: CHERRERAMURILLO@CHEVRON.COM					9. API Well No. 30-015-22922	
3a. Address 3b. Phone No. (include area code) 6301 DEAUVILLE BLVD Ph: 575-263-0431 MIDLAND, TX 79706 Fx: 575-263-0445					10. Field and Pool or Exploratory Area NORTH LOVING DELAWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 13 T23S R28E NWSW 1980FNL 1190FWL					EDDY COUNTY	′, NM
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen☐ Hydraulic Fracturing		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hyd			ation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	□ New	Construction	□ Recomplete		🛭 Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	
	Convert to Injection	Plug	g Back		Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. CHANGE OF OPERATOR WAS FILED THROUGH NMOCD FOR THE ABOVE SUBJECT WELL PREVIOUS OPERATOR: ROCKCLIFF OPERATING NEW MEXICO LLC NEW OPERATOR: CHEVRON USA INC SEE ATTACHED FOR CONDITIONS OF APPROVAL BOND COVERAGE: CA0329 THE UNDERSIGNED ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF AS DESCRIBED ABOVE NMOCD NMOCD 14. Thereby certify that the foregoing is true and correct.						
Electronic Submission #441615 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 11/01/2018 ()						
Name (Printed/Typed) CINDY H	MURILLO		Title PERMIT	A D O	CIALIST	X / /
Signature (Electronic	Submission)		Date 10/29/20	APPIN	CUVED	1 X /
	THIS SPACE FO	OR FEDERA	LOR STATE	OFFICE U	2	1/1/
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the sec	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a statements or representations as	crime for any pe	ison knowingly and thin its jurisdiction.		ake to any department of	Date agency of the United
** OPERA	TOR-SUBMITTED ** O	PERATOR-	SUBMITTED *	* OPERA1	OR-SUBMITTED	** /

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 112018