Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0542015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enterly 3 0 2018

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abandoned wei	o. II maian, Anottee o.	Titue waine										
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.											
Type of Well	8. Well Name and No. SOUTH CULEBRA BLUFF 14 1											
Name of Operator CHEVRON USA INC		9. API Well No. 30-015-26347										
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No Ph: 575-26 Fx: 575-263			10. Field and Pool or Exploratory Area NORTH LOVING DELAWARE							
4. Location of Well (Footage, Sec., T.	11. County or Parish, State											
Sec 14 T23S R28E NENE 660	EDDY COUNTY, NM											
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA												
TYPE OF SUBMISSION	TYPE OF SUBMISSION					YPE OF ACTION						
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off						
Subsequent Report	☐ Alter Casing	Hydraulic Fracturing		☐ Reclam	ation ·	■ Well Integrity						
	☐ Casing Repair	_	Construction	☐ Recomp		Other						
Final Abandonment Notice	☐ Change Plans		and Abandon	□ Temporarily Abandon								
	Convert to Injection			☐ Water Disposal								
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. CHANGE OF OPERATOR WAS FILED THROUGH NMOCD FOR THE ABOVE SUBJECT WELL												
PREVIOUS OPERATOR: ROCKCLIFF OPERATING NEW MEXICO LLC												
EFFECTIVE DATE OF CHAN	GF · 11/01/2018			SEE A	TTACHED	FUR						
BOND COVERAGE: CA0329	GE : 1 0 2010		•	CONI	DITIONS OF	APPROVAL						
THE UNDERSIGNED ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF AS DESCRIBED ABOVE Accepted For Record NMOCD 14. Thereby certify that the foregoing is true and correct												
14. I hereby certify that the foregoing is	true and correct.				//	- 111-1/-/						
Electronic Submission #441611 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 11/01/2018 ()												
Name (Printed/Typed) CINDY H I	MURILLO		Title PERMIT	TING SPEC	CIALIST //							
Signature (Electronic S	ubmission)		Date 10/29/20	18 PP	ROV/DX	1//						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE												
Approved By			Title	NOA	? C/2018	Hate 1						
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office	RAUT LI	AGENTIN	1////						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any be to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or a	gency of the United						
(Instructions on page 2)	OP-SUBMITTED ** O	BEBATOR	SUDMITTED **	OBERAT	OR SURMITTED	. 11						

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 112018