

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-28777
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mojave AJY Com
8. Well Number 4
9. OGRID Number 025575
10. Pool name or Wildcat Dagger Draw; Upper Penn, South

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

NM OIL CONSERVATION
ARTESIA DISTRICT

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Y Resources, Inc. NOV 13 2018

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter M : 660 feet from the South line and 660 feet from the West line
 Section 35 Township 20-12S Range 23E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3750'GR

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SBE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources, Inc. plans to temporarily abandon this well as follows:

- MIRU all safety equipment as needed. POOH with production equipment.
- RIH with CR/JB to 7575'.
- Set a 7" CIBP at 7501' with 35' Class "H" cement on top. WOC and tag.
- Fill hole with packer fluid.
- Conduct MIT and chart for the NMOCD.
- Cap wellhead.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Wellbore schematics attached.

Last Prod 1-2018

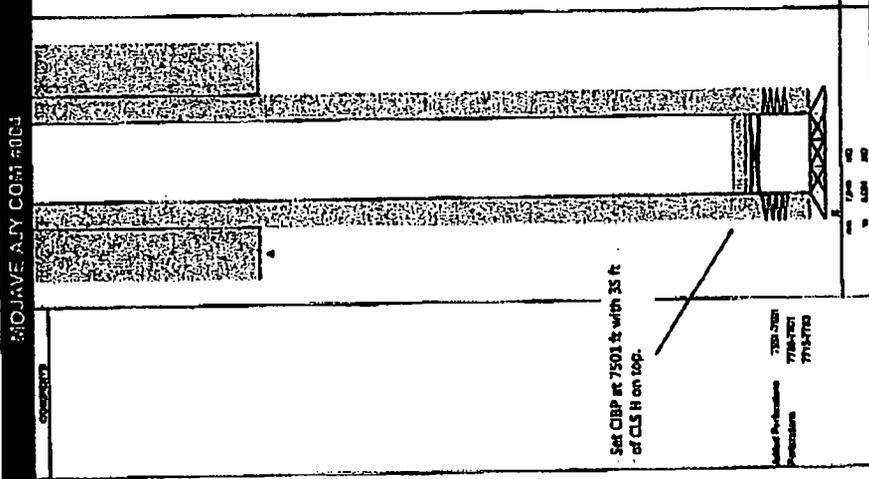
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE November 8, 2018
 Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-1168
 For State Use Only
 APPROVED BY: [Signature] TITLE Staff Mg DATE 11-14-18
 Conditions of Approval (if any):

PROJECTIONS

Item	Description	Quantity	Unit	Cost	Material	By
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Set CIP at 7501 ft with 35 ft
of CLS H on top.

7300-7001
7700-7001
7900-7001

100
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