Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0542015

BUREAU OF LAND MANAGEMENT NIMO CD 2018
SUNDRY NOTICES AND REPORTS ON WELLS, rtesia
Do not use this form for proposals to drill or to resented an

abandoned well. Use form 3160-3 (APD) for such proposals!-ARTESIA O.C.D				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. SBC FEDERAL 13 8	
Name of Operator Contact: CINDY H MURILLO CHEVRON USA INC E-Mail: CHERRERAMURILLO@CHEVRON.COM				9. API Well No. 30-015-33645	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	Phone No. (include area code): 575-263-0431: 575-263-0445		10. Field and Pool or Exploratory Area NORTH LOVING DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	State	
Sec 13 T23S R28E NENW 660FNL 2310FWL				EDDY COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	eepen Product		■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	Hydraulic Fracturing		■ Well Integrity
	□ Casing Repair	■ New Construction	□ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	g and Abandon Tempora		
	□ Convert to Injection	□ Plug Back] Plug Back		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. CHANGE OF OPERATOR WAS FILED THROUGH NMOCD FOR THE ABOVE SUBJECT WELL PREVIOUS OPERATOR: ROCKCLIFF OPERATING NEW MEXICO LLC NEW OPERATOR: CHEVRON USA INC EFFECTIVE DATE OF CHANGE: 11/01/2018 SEE ATTACHED FOR					
THE UNDERSIGNED ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF AS DESCRIBED ABOVE ACCEPTED FOR RECORD NMOCD MIL 30 18					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #441612 verified by the BLM/Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 1 1/01/2018 ()					
Name (Printed/Typed) CINDY H I	MURILLO	Title PERMIT	TING SPEC	IALIST /	
Signature (Electronic S	Submission)	Date 10/29/20	18 API	PROVED	_/ //
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 112018