

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*" Revised 11-19-18 "*  
**NM OIL CONSERVATION DISTRICT**  
ARTESIA DISTRICT  
NOV 28 2018  
**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM78214

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ANEMONE ANE FEDERAL 1

9. API Well No.  
30-015-28041

10. Field and Pool or Exploratory Area  
INDIAN BASIN UP ASSOC

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG Y RESOURCES, INC. Contact: TINA HUERTA  
E-Mail: tina\_huerta@eogresources.com

3a. Address  
104 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)  
Ph: 575-748-4168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 9 T22S R24E NESW 1980FSL 1980FWL

*GC 12-3-18  
Accepted for record - NMOCD*

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This well has valuable up hole recompletion potential. Requesting approval to Temporarily Abandon this well and recomplete uphole in 2019 or 2020. Only requesting 2-year TA status. If well fails 180 days MIT, contingency plan is to plug and abandon this well immediately following failed MIT. Requesting that the included plugging procedure be reviewed and COAs provided so there is no delay in plugging this well in the event of a failed MIT.

EOG Y Resources, Inc. plans to temporarily abandon this well as follows:

- MIRU any safety equipment as needed. POOH with all production equipment.
- RIH with GR/JB to 7820 ft.
- Set an RBP at 7800 ft. Load hole with plugging mud.
- Conduct MIT and chart for the BLM & NMOCD.

*Approved for 180 days, ending May 17, 2019. At which time the well is to be returned to production or plugged by attached plugging procedure.*

*J. Armo 11-19-18*

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #444034 verified by the BLM Well Information System For EOG Y RESOURCES, INC., sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 11/14/2018 ()

Name (Printed/Typed) TINA HUERTA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 11/14/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *J. Armo* Title *Supv. AET* Date *11-19-18*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *ATO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #444034 that would not fit on the form

### 32. Additional remarks, continued

5. NU WH and shut well in.

If well fails MIT, contingency plan is to plug and abandon this well immediately following failed MIT as follows:

1. MIRU Plugging Rig and rig up all safety equipment as needed. Pull RBP at 7800 ft.
2. RIH with GR/JB to PBD at 9950 ft.
3. Spot a 38 sx Class H cement plug over RBP from 9750 ft - 9950 ft. WOC and tag. This will place a plug over the Morrow top.
4. Set a CIBP at 7800 ft with 35 ft Class H cement. WOC and tag. This will place a plug over the open perms and Canyon top.
5. Spot a 60 sx Class H cement plug at 7190 ft - 7510 ft. WOC and tag. This will place a plug across the DV tool and WC top.
6. Perforate at 4860 ft. Attempt to establish circulation.
7. Spot a 25 sx Class C inside/outside cement plug at 4820 ft ? 4920 ft. WOC and tag. This will place a plug across the TOC.
8. Perforate at 3130 ft.
9. Spot a 32 sx Class C inside/outside cement plug at 3030 ft ? 3130 ft. WOC and tag. This will place a plug across the BS Top.
10. Perforate at 2720 ft.
11. Spot a 66 sx Class C inside/outside cement plug at 2520 ft ? 2720 ft. WOC and tag. This will place a plug across the 9-5/8 inch casing shoe and Glorieta top.
12. Perforate at 1160 ft.
13. Spot a 33 sx Class C inside/outside cement plug at 1060 ft - 1160 ft. WOC and tag. This will place a plug across the SA Top.
14. Perforate at 400 ft.
15. Spot a 132 sx Class C inside/outside cement plug at 400 ft up to surface.
16. Cut off wellhead. Install Dry Hole marker. Clean location.

Please disregard previous NOI to P&A approved 5/2/16.

WELL NAME: Anemone ANE Fed #1 FIELD: \_\_\_\_\_

LOCATION: 1980' FSL & 1980' FWL Sec. 9-22S-24E

GL: ZERO KB: \_\_\_\_\_

COMMENTS: API No.: 30-015-28041

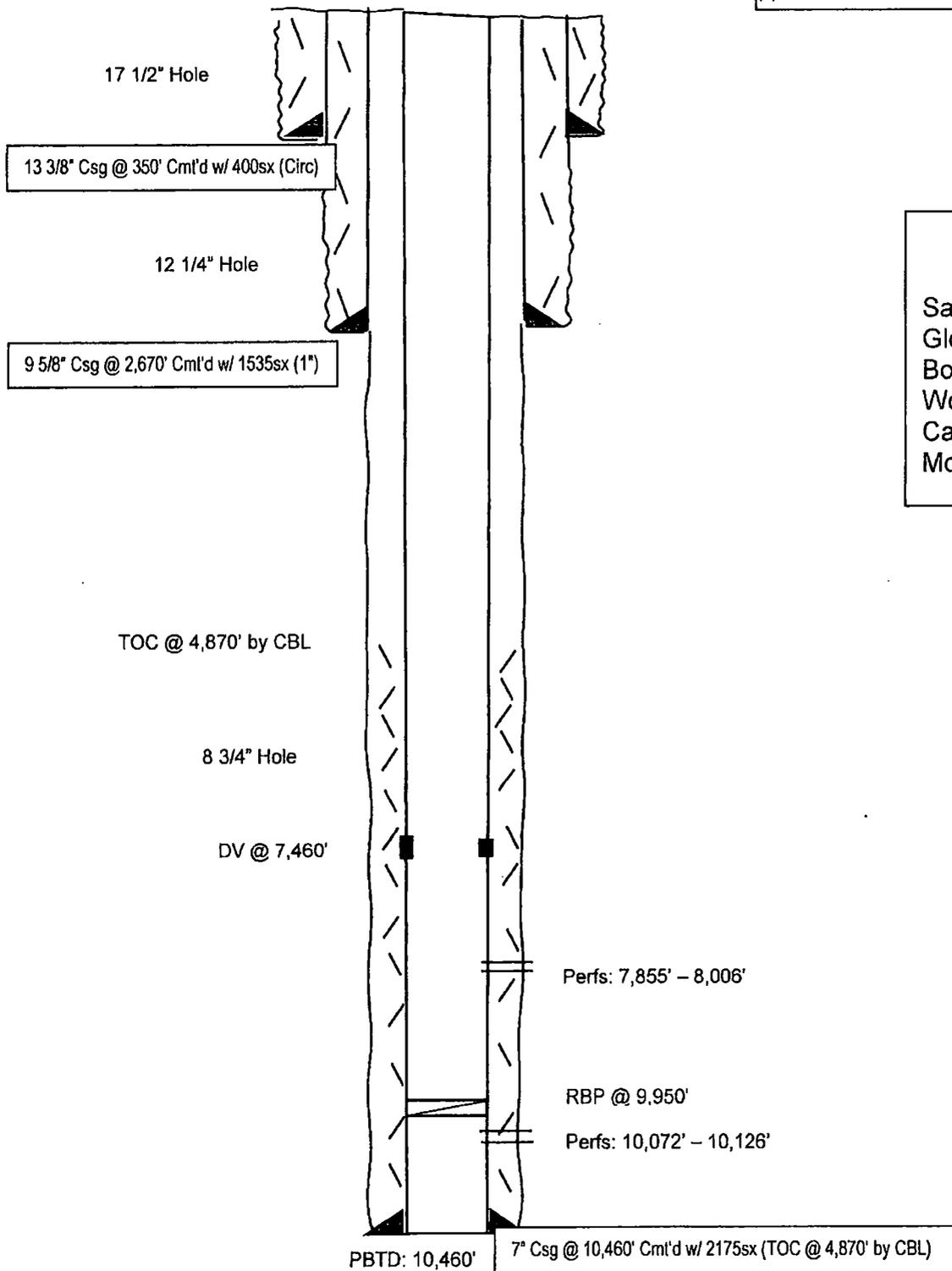
**CASING PROGRAM**

13 3/8" 48# J-55	350'
9 5/8" 36# J-55	2,670'
7" 26 & 23# N-80 & J-55	10,460'

**Before**

**TOPS**

San Andres	1,109'
Glorieta	2,577'
Bone Spring	3,082'
Wolfcamp	7,244'
Canyon	7,850'
Morrow	9,876'



Not to Scale  
11/2/18  
JE

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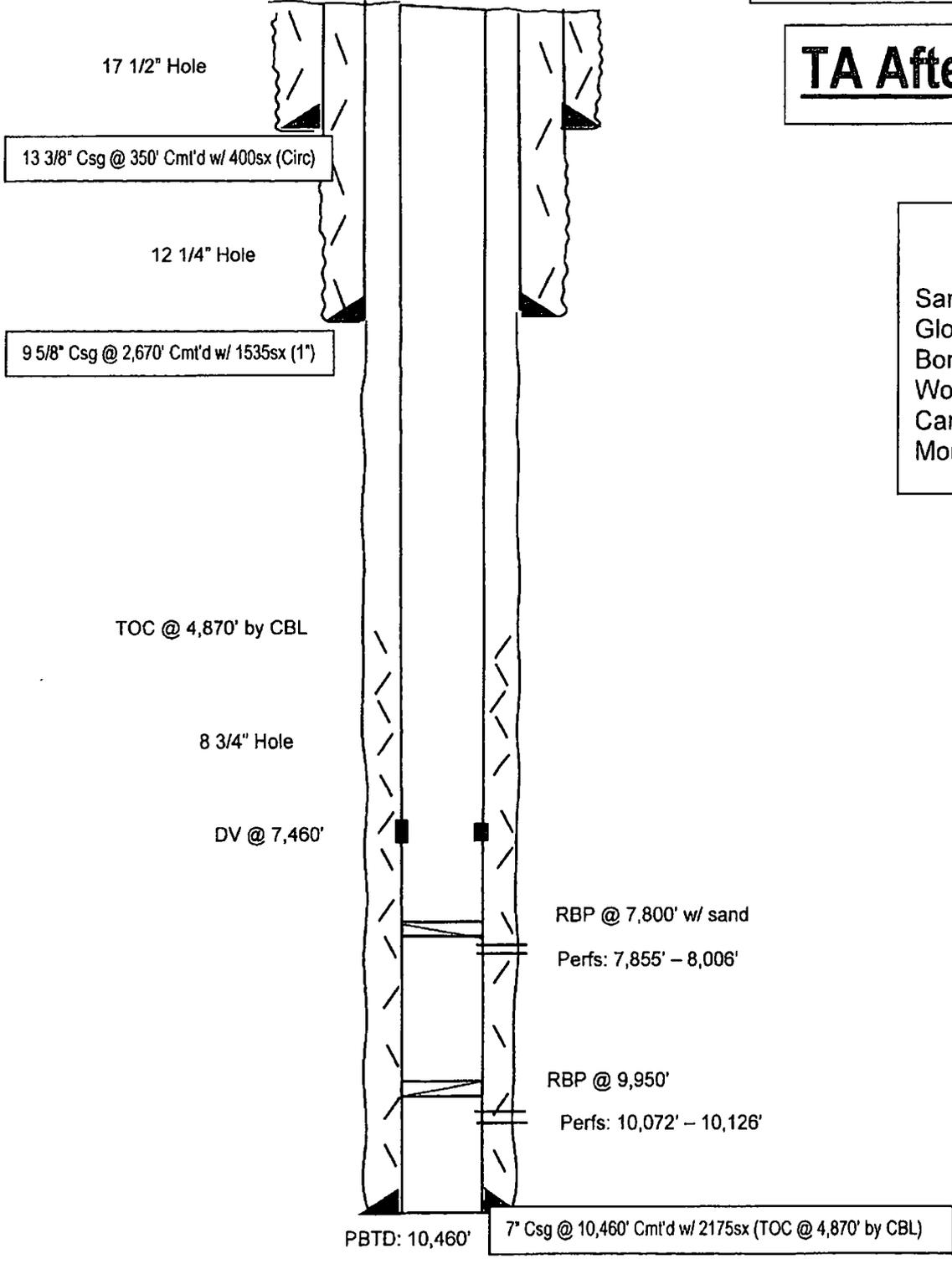
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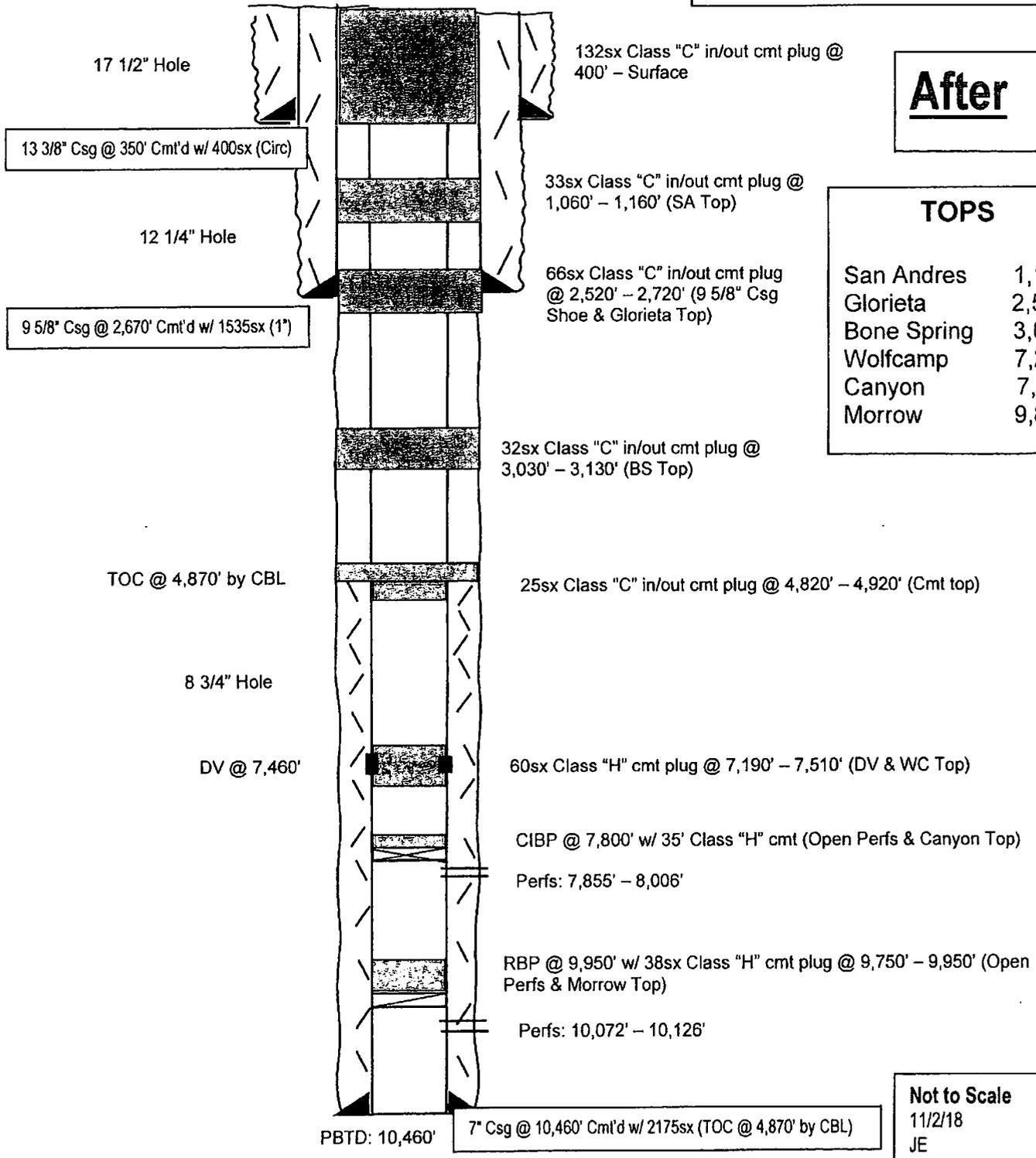
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