

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-33659	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name DIME STATE	
8. Well Number 1	
9. OGRID Number 25575	
10. Pool name or Wildcat WILDCAT; BONE SPRING	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG Y RESOURCES INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter J ; 1980 feet from the SOUTH line and 1580 feet from the EAST line Section 30 Township 18S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3561' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to plug this well using the attached procedure. Current and proposed wellbores are also attached.

Notify OCD 24 hrs . prior to any work done.

RECEIVED

DEC 04 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date: **10/09/2004**

Rig Release Date:

**See Attached COA's* *Must be Plugged by 12-5-19*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kay Maddox* TITLE Regulatory Analyst DATE 12/03/2018

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658
For State Use Only

APPROVED BY: *[Signature]* TITLE *Staff* DATE 12-5-18
 Conditions of Approval (if any):



30-015-33659	Dime State #1	J-30-18S-28E
EOGY	3561 GL, 3577 KB, Zero 16	1980 FSL, 1580 FEL
WI	Working Interest	
NRI	Net Revenue Interest	
Taxes	Taxes	6.00%

Workover Procedure AFE # 110862

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8" existing	54.5#	432'	425 sx	0
12 1/4"	9 5/8" existing	36#	2235'	800 sx	0
8 3/4"	5 1/2" existing	17#	10757'	1750 sx	1200' TS

Perforations: 6,529 to 6,602 (1 stages)

Executive Summary:

P&A well

Workover Procedure:

1. MIRU, NDWH, NUBOP
2. RIH with tubing work string
3. Tag CIBP set at 7,850 with 35' of cement (TOC ~7,815), PUH
4. Pump 35 sacks of Class C cement from 6,650 to 6,500, WOC
5. Tag first plug, PUH
6. Pump 25 sacks of Class C cement from 2,250 to 2,150, WOC
7. Tag second plug, PUH
8. Pump 25 sacks of Class C cement from 450 to 350, WOC
9. Tag third plug, PUH
10. Pump 25 sacks of Class C cement from 150 to 0, WOC
11. Confirm final plug, NDBOP, make final cut of production
12. Install dry hole marker
13. RDMO P&A rig, turn site over to reclamation team

CIBP @ 6500'

Perf @ 480' + Attempt 2s Circ.

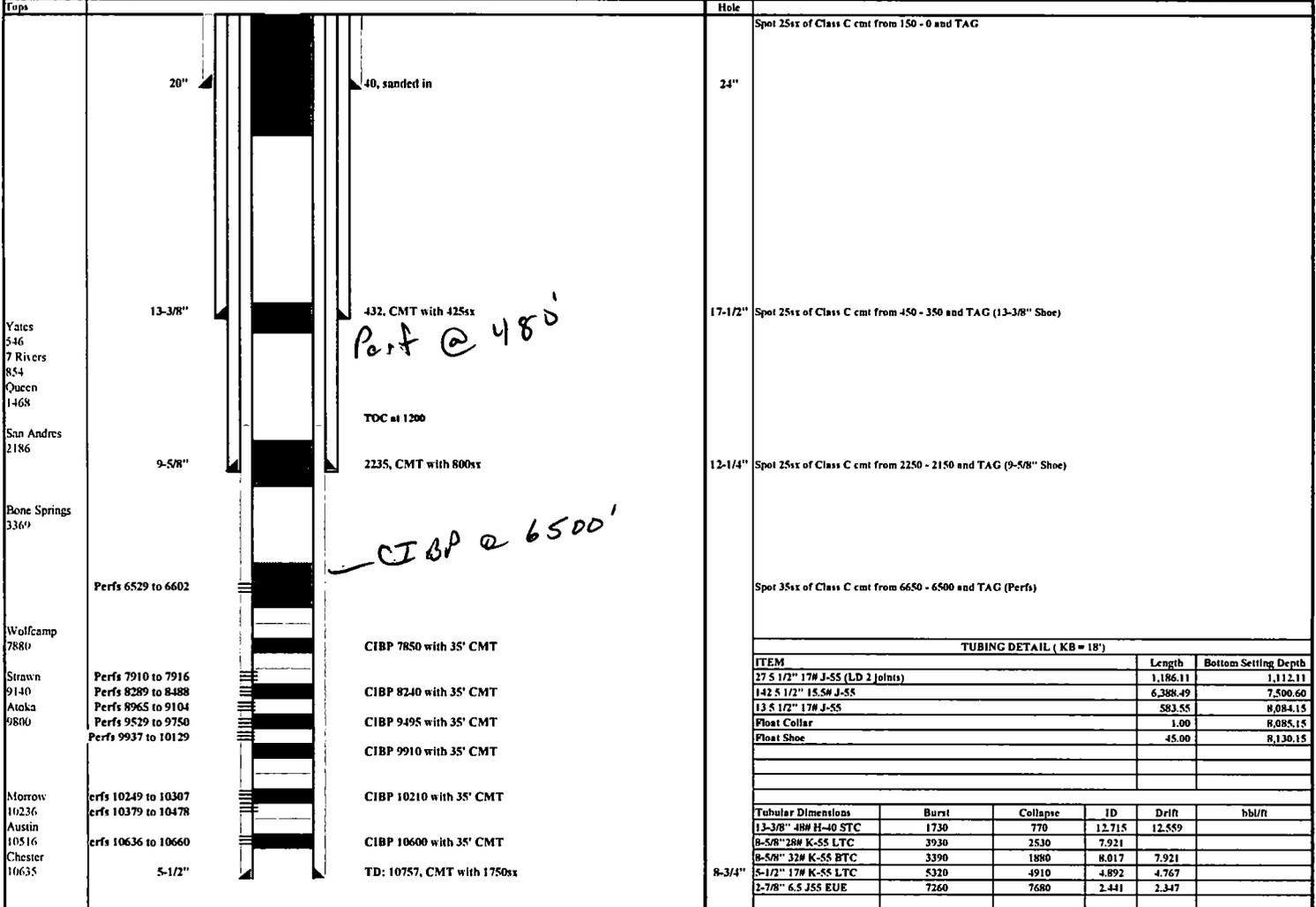
Production Engineer: _____ Date: 11/29/2018

Alan Covington

30-015-33639	Drone State #1	J-30-185-28E
FRXY	1561 Cu, 3177 FB, 7ano 1G	1480 Fci, 1580 FFL
WI	Working Interest	
NRI	Net Revenue Interest	
Taxes	Taxes	6.00%



SPUD
DRILLING 11/9/2004
LAST REVISED 11/29/2018
FRA
ACE
NRJ



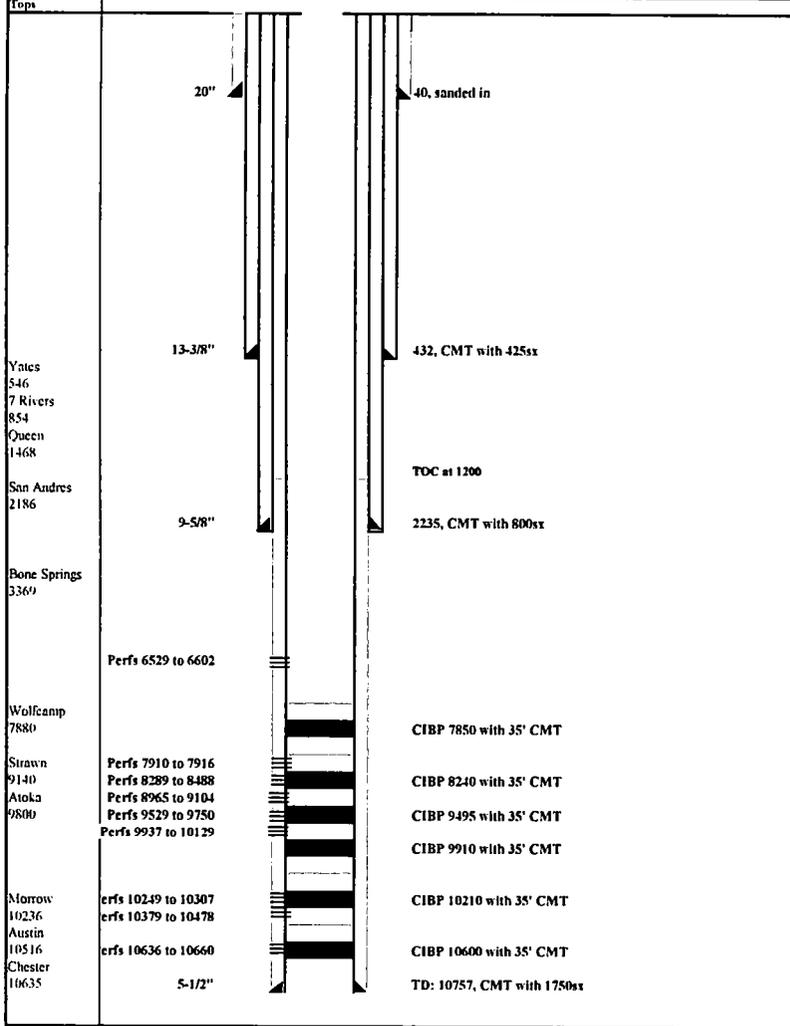
TUBING DETAIL (KB = 18")			
ITEM	Length	Bottom Setting Depth	
27 5 1/2" 17W J-55 (LD 2 joints)	1,186.11	1,112.11	
142 5 1/2" 15.5W J-55	6,388.49	7,500.60	
13 5 1/2" 17W J-55	583.55	8,084.15	
Float Collar	1.00	8,085.15	
Float Shoe	45.00	8,130.15	

Tubular Dimensions	Burst	Collapse	ID	Drift	bb/h
13-3/8" 48W H-40 STC	1730	770	12.715	12.559	
8-5/8" 28W K-55 LTC	3930	2530	7.921		
8-5/8" 32W K-55 BTC	3390	1880	8.017	7.921	
5-1/2" 17W K-55 LTC	5320	4910	4.892	4.767	
2-7/8" 6.5 J55 EUE	7260	7680	2.441	2.347	

30-015-33639	Drone State #3	J-30-185-282
FOGY	9561 GA, 3977 KR, 7ard 16	1480 FCI, 1580 FFL
WI	Working Interest	
NRI	Net Revenue Interest	
Taxes	Taxes	6.00%



SPUD FRR
 DRILLING 11/9/2004
 LAST REVISED 11/29/2018 ACE
 WI NR



ITEM	Length	Bottom Setting Depth
27.5 1/2" 17# J-55 (LD 2 joints)	1,186.11	1,112.11
142.5 1/2" 15.5# J-55	6,388.49	7,500.60
13.5 1/2" 17# J-55	583.55	8,084.15
Float Collar	1.00	8,085.15
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Emergency Contact Information

In the event of an accident/safety incident involving EOG employees or contract personnel contact:

Name	Title	Cell	Office
Brian Chandler	Safety Manager	817-239-0251	817-806-0486
Ashley Mayfield	Sr. Safety Rep	432-258-7998	432-686-3662

In the event of a spill or environmental release contact:

Name	Title	Cell	Office
Zane Kurtz	Sr. Environmental Rep	432-425-2023	432-686-3667
Jamon Hohensee	Environmental Rep	432-556-8074	
Doug Lowrie	Environmental Manager	432-425-6923	432-686-3755

Production Department Contacts:

Name	Title	Cell	Office
Mario Arevalo	NM Prod. Superintendent	940-231-8118	575-738-0397
Aaron Bishop	Production Foreman	575-703-6527	
Junior Orquiz	Sr. Production Foreman	575-703-5071	
Joe Palma	Production Foreman	575-365-5562	
Alan Covington	Sr. Production Engineer	432-214-3519	432-686-9101
Eric Burkholder	Lead Production Engineer	817-374-3321	432-686-3682
Brice Letcher	Sr. Production Engineer	575-748-5021	432-686-6965
James Keeton	Sr. Production Engineer	940-391-6856	432-686-3635
Joey Damiano	Sr. Production Engineer	817-739-8042	432-686-3675
Ron Willett	Production Advisor	432-230-2135	432-686-3775
Randy Lewellen	Production Superintendent	682-478-8879	432-686-3710

Completions Department Contacts:

Name	Title	Cell	Office
Alex Richter	Completions Engineer Advisor	432-634-9148	432-686-3638
Tom Redd	Completions Engineer Advisor	303-854-8605	432-686-3674

Police/Fire/Hospital Contacts

Fire		911
Sheriff (Eddy County)		575-887-7551
Sheriff (Lea County)		575-396-3611
Hospital – Carlsbad Medical Center (Carlsbad, NM)		575-887-4100
Hospital – Lea Regional Medical Center (Hobbs, NM)		575-492-5000
Hospital – Nor-Lea General Hospital (Lovington, NM)		575-396-6611
Hospital – Winkler County Memorial Hospital (Kermit, TX)		432-586-5864

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)