

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.Lease Serial No.
NMNM404441

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
TODD 14K FED 19. API Well No.
30-015-20298-00-C110. Field and Pool or Exploratory Area
INGLE WELLS-DELAWARE11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: ERIN WORKMAN

E-Mail: Erin.workman@dmv.com

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-7970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T23S R31E NESW 1980FSL 1980FWL

GC 12-3-18
Accepted for record - NMOC

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input checked="" type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per Duncan Whitlock, Devon Energy Production Company, LP is submitting updated Site Facility Diagrams associated with the Todd 14K Fed 1 and Barclay 11G Fed 7 Battery. This update is an amendment to the approved commingle application approved 04/02/14.

These facility diagrams are being submitted to clarify the well testing equipment used to obtain well test production. In the approved narrative, it was stated testing is conducted using a Test Heater Treater (H/T). To clarify, testing is conducted using a Test 2-Phase Separator to measure gas and a Test Heater Treater (H/T) to measure oil and water. Production will be allocated on a monthly basis using well test data from each well. Each well will be tested monthly for a minimum of 24 hours.

Gas from the Barclay and Todd wells are commingles. The produced gas volume for the Barclay

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 28 2018

RECEIVED

Add To Approved commingle EC #192465 Approved 4/2/2014 J.D.W.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #443814 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/13/2018 (19DLM0116SE)

Name (Printed/Typed) ERIN WORKMAN

Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission)

Date 11/13/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

J.D.W. Whitlock

Title

TLRET

Date

11/27/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #443814 that would not fit on the form

32. Additional remarks, continued

Facility is measured using the Barclay 11G Fed 7 Gas Check Meter #390-33-004. The produced gas volume for the Todd facility is calculated by the DCP Gas Sales Meter #13155051 minus the Barclay Gas Check Meter #390-33-004.

Only the oil from the Todd wells are commingled The oil volumes are sold through a common LACT unit #411093 allocated based on the individual well tests. Each well is tested monthly for a minimum of 24 hours.

Attachments: Site Facility Diagrams

Thanks!

Barclay 11 G Federal 7
 Sec. 11-23S-31E
 1980'FEL & 1980'FNL
 Eddy County, New Mexico
 API: 30-015-27622

Production System: Open

1) Oil sales by tank gauge to tank truck.
 2) Seal requirements:
 A. Production Phase: On all Tanks.
 (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.
 (1) Valve 1 sealed closed.
 (2) Valve 3 sealed closed.
 (3) Valve 4 sealed closed.
 (4) Valve 5 sealed closed.
 (6) Misc. Valves: Plugged or otherwise inaccessible.
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line
 Valve #2: Test or Roll line
 Valve #3: Equalizer Line
 Valve #4: Circ./Drain Line
 Valve #5: Sales Line
 Valve #6: BS&W Load Line

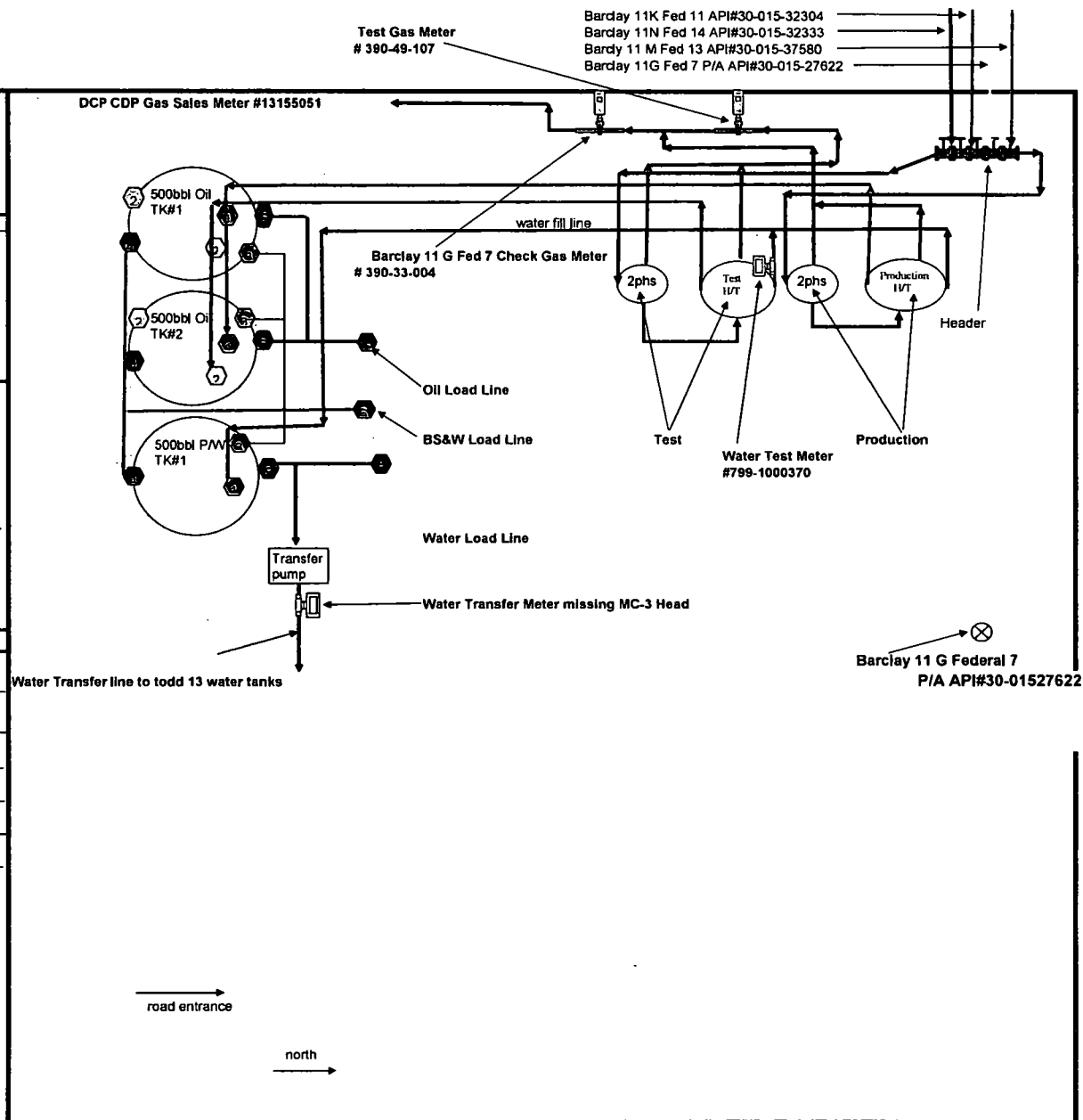
Buried Lines: -----

Firewall:

Wellhead:

BS&W Line:
 Gas Line:
 Oil Line:
 Production line:
 Water line:

Gas Meter



Todd 14 Battery Sec. 14 T3S-R31E 1980' FSL & 1980' FWL WESW Eddy County New Mexico 30-015-20298	
Production System:	Open
1) Oil sales by tank gauge to tank truck. 2) Seal requirements: A. Production Phase: On all Tanks. (1) All valves & sealed closed.	
Sales Phase: On Tank being banded. (1) Valve 1 sealed closed. (2) Valve 3 sealed closed. (3) Valve 4 sealed closed. (4) Valve 5 sealed closed. (5) Misc. Valves: Plugged or otherwise secured.	
NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.	
Ledger for Site Diagram	
Valve #1: Production Line	⑤
Valve #2: Test or Roll Line	⑦
Valve #3: Emulifier Line	⑧
Valve #4: Circ/Drain Line	⑨
Valve #5: Stop Line	⑩
Valve #6: BSAW Load Line	⑪
Buried Lines:	---
Firewall:	⊗
Gas Line:	---
Oil Line:	---
Production line:	---
Water line:	---
Gas Meter	⊕

